APPROVED BY

**SUBMIT IN TRIPLICATE\*** 

FORM APPROVED

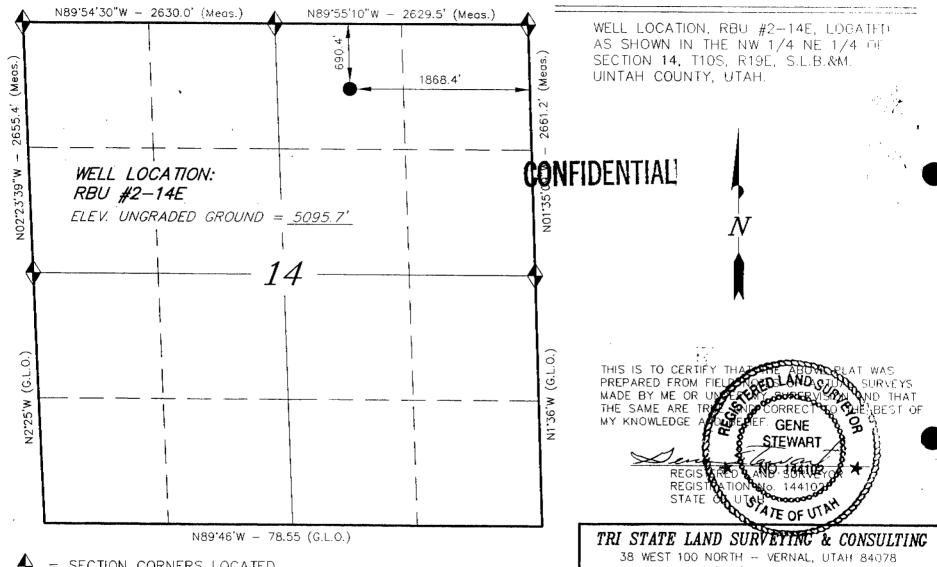
UNITED STATES			(			OMB NO. 1004-0138		
DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT			reverse side)			Expires: February 28, 1995  5. LEASE DESIGNATION AND SERIAL NO.		
В	UREAU V	L Podri Wolebirdinesa i				5. LEASE DESIGNATION AND SERIAL NO. U-013792		
APPLICATION FOR PERMIT TO			DRILL OR DEEPEN		6.	IF INDIAN, ALLOTTEE OR TRIBE NAME		
1a. TYPE OF WOR	RK	-	<b>A</b>		_	UNIT AGREEMENT NAME		
	DRILL	X DEEPEN	CONFIDE	ATTAL	<b>'</b> '-	RIVERBEND UNIT		
	Orace	<u> </u>	, ADIALINE!	VIIAI	8.	FARM OR LEASE NAME WELL NO.		
b. TYPE OF WEL	T							
OIL	GAS	(W) ATUEN	SINGLE	MULTIPLE ZONE	_	RBU 2-14E API WELL NO.		
WELL  2. NAME OF OPE	WELL	X OTHER	ZONE [	ZONE	—  <sup>9.</sup>	API WELL NO.		
CNG PRODUC		IPANY						
3. ADDRESS AN	D TELEPH	HONE NO.			10.	FIELD AND POOL, OR WILDCAT		
CNG TOWER	- 1450 PO	YDRAS STREET, NEW ORL	EANS, LA 70112-8000		_			
		teport location clearly and in a & 1,868.4' FEL of Sec. 14-T1	ccordence with any State ng_b195	requirements".)		NATURAL BUTTES 630 . SEC, T. , R., M., OR BLK.		
	10	670	CONFIDEN	ITIAL	' ' '	AND SURVEY OR AREA		
At proposed pro	od. zone	910	COMPANY	4 5 61 1-				
44 61674166 111			11011		- 4-	14-T10S-R19E		
14. DISTANCE IN		ND DIRECTION FROM NEAR	EST TOWN OR POST	JFFICE"	12.	COUNTY OR PARISH 13. STATE UINTAH UTAH		
15. DISTANCE FR			16. NO. OF ACRES IN	LEASE		O. OF ACRES ASSIGNED		
LOCATION TO				-	TO	THIS WELL		
PROPERTY Of (Also to nearest			1.882,2			80 ACRES		
		POSED LOCATION	19. PROPOSED DEPT		20. RC	TARY OR CABLE TOOLS		
TO NEAREST	WELL, D	RILLING, COMPLETED,				· · · · · · · · · · · · · · · · · · ·		
OR APPLIED F			8,975'			ROTARY		
21. ELEVATIONS ( UNGRADED 5,		ether DF, RT, GR, etc.)				22. APPROX. DATE WORK WILL START OCTOBER 1, 1998		
23.	,,,,,,	PROF	OSED CASING AND CI	EMENTING PRO	GRAM			
SIZE OF HO	LE	GRADE, SIZE OF CASING		SETTING DE	PTH	QUANTITY OF CEMENT		
17 1/2"		13 3/8*	54.5#	84'				
12 1/4° 7 7/8°		8 5/8" 5 1/2"	24# 17#	3,000° 8,975°				
3. Nipple up and g 4. Operate pipe ra 5. Drill a 7 7/8" ho 6. Run logs, set 5 strength if need 7. Primary zones 8. All zones indice 9. In the event circ FORMATION TOP: Wasatch Tongue Green River Tongue Chapita Wells Uteland Buttes Mesaverde	pressure to ims daily a lie to 8,97: 1/2" 17# i led for frac of interpoter culation is S	N-80 casing as dictated by dril	out below surface pipe.  Im. Coring is possible. E  iling shows, tests, and log  ells and Uteland Buttes,  ble reserves will be tested  ill be utilized.	OST's will be run ps. Casing progri i in a normal, pru	am may	DIV. OF OIL, GAS & MINING		
deepen directionally, given 24.	ve pertinent	data on subscripce locations and m	essured and true vertical depti	ns. Give blowout pre	wenter pr	ogram, if any.		
SIGNED D	DOLLI avid L. Lir	dhigu/sh	O TITLE Onshore Drillin	ng Manager		DATE SEPTEMBER 9, 1996		
(This space for Fed PERMIT NO.	eral or Sta	43-047-33194	APPR	OVAL DATE				
Application approval do					leese wi	hich would entitle the applicant to conduct operations thereo		
CONDITIONS OF	APPROVA	AL, IF ANY: Federal Approval C	this " on	ADLEY G.	шп	1		
	) (	Action is Necessa	ry RECLAN	ADLEY G.				

\*See Instructions On Reverse Side Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

TITLE

## T10S, R19E, S.L.B.&M.

## CNG PRODUCING CO.



= SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (BIG PACK MTN NW)

BASIS OF BEARINGS IS A GLOBAL POSITIONING SATELITE OBSERVATION

(435) 781 - 2501

SCALE:	1" = 1000'	SURVEYED BY. D.S
DATÉ:	7-3-98	WEATHER: HOT
DRAWN BY:	J.R.S.	FILE #

## **SELF-CERTIFICATION STATEMENT**

Self-certification statement. Under the Federal regulation in effect as of June 15, 1988 designation of operator forms are no longer required when the operator is not the 100% record title holder. An operator is now required to submit a self-certification statement to the appropriate Bureau office stating that said operator has the right to operate upon the leasehold premises. Said notification may be in the following format:

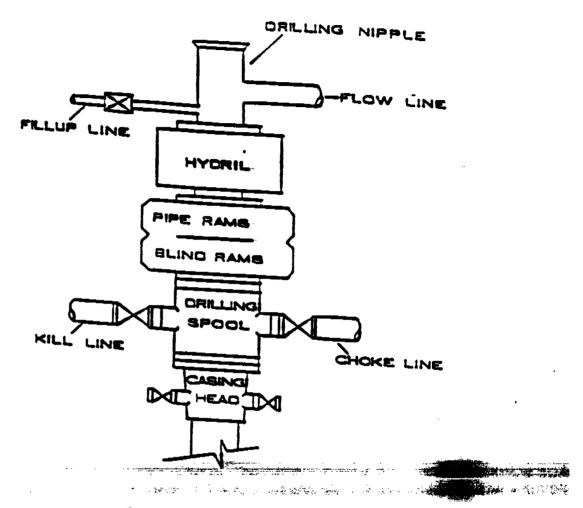
"Please be advised that <u>CNG Producing Company</u> is considered to be the operator of Well No. 2-14E NW 1/4 of NE 1/4 Section 14, Township 10S, Range 19E; Lease U-013792; <u>Uintah County, Utah</u>; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by <u>American Casualty Company of Reading, PA, Bond #524 7050.</u>

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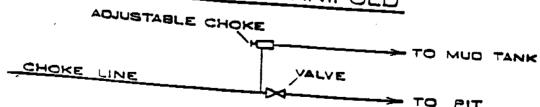
David L. Linger

Onshore Drilling Manager

# BOP STACK CONFIDENTIAL



# CHOKE MANIFOLD



## **DRILLING PLAN APPROVAL OF OPERATIONS**

September 9, 1998

Attachment for Permit to Drill

Name of Operator: CNG PRODUCING COMPANY

Address:

**CNG TOWER - 1450 POYDRAS STREET** 

**NEW ORLEANS, LA 70112-6000** 

CONFIDENTIAL

WELL LOCATION: Well No. 2-14E

Uintah, Utah

## **GEOLOGIC SURFACE FORMATION**

Uintah

## ESTIMATE IMPORTANT GEOLOGIC MARKERS

<u>Formation</u>	<u>Depth</u>
Wasatch Tongue	4271'
Green River Tongue	4629'
Wasatch	4791'
Chapita Wells	5501'
Uteland Buttes	6511'
Mesaverde	7950'

## 3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS

<u>Formation</u>	<u>Depth</u>	<u>Remark</u>	<u>s</u>
Wasatch Tongo	ne	4271'	Oil Zone
Green River To	ngue	4629'	Oil Zone
Wasatch		4791'	Gas Zone
Chapita Wells		5501'	Gas Zone
Uteland Buttes		6511'	Gas Zone
Mesaverde	_	7950'	Gas Zone

## 4. PROPOSED CASING PROGRAM

All casing used to drill this well will be new casing. 13 3/8", 54.5 #/ft K-55 -0' - 84' - Cemented to Surface 8-5/8", 24#/ft, K-55, 0'-3,000' - Cemented to Surface 51/2", 17#/ft, N-80, 0'- 8975' - Cemented to Surface

## 5. OPERATOR'S MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL

BOP stack has a 3000 psi working pressure. BOP will be pressure tested to 3,000 psi before drilling casing cement plug. Pipe rams will be operated daily and blind rams as possible.



## CONFIDENTIAL

- 6. The well is to be drilled with a KCL mud system maintaining a weight of approximately 9 9.7#/gal.
- 7. An automatic ignitor will not be installed on the blooie line.
- 8. A 90° bend on the blooie line, located approximately 50' from the wellhead on the pit side past the mud tank will be installed. Total length of the blooie line will remain 100' from the wellhead.

## 9. AUXILIARY EQUIPMENT TO BE USED

- 1. Kelly Cock.
- 2. Full opening valve on floor with DP connection for use when Kelly is not in string.

## 10. TESTING, LOGGING, AND CORING PROGRAMS TO BE FOLLOWED

Possible DST in Wasatch Tongue. The logging program will include Dual Lateral/GR log TD to Surface, Density/Neutron - TD - 3,500' possible dipmeter and rotary cores over selected intervals.

## 11. ANTICIPATED ABNORMAL PRESSURES OR TEMPERATURES EXPECTED

No normal pressures are anticipated nor is the area known for abnormal temperatures. The formations to be penetrated do not contain H<sub>2</sub>S gas. The anticipated bottom hole pressure is 3,980 PSI.

#### 12. WATER SUPPLY

- A. Water to be used for drilling will be hauled Section 32-T6S-R20E. User's Claim Code #43, Serial #9077.
- B. No pipelines are anticipated. Hauling will be on the road(s) shown in Attachment No. 3.
- C. No water well is anticipated to be drilled at this time.

#### 13. CEMENT SYSTEMS

### CONDUCTOR

Ready-mix cement to surface.

## SURFACE

Tail Slurry: +/-250 sks Class "G" cement, 2% CaCl<sub>2</sub>, and .25#/sk flake. Mixed at 15.8 ppg. Yield 1.16 ft\*/sk, water 4.96 gal/sk.

Lead Slurry: +/-600 sk 28:72 Poz and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.37 ft<sup>3</sup>/sk, excess 100%.

## **PRODUCTION**

Lead Slurry: +/-350 sk 28:72 Poz and 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb Flake mixed at 11.0 lb/gel yield - 3.37 ft<sup>3</sup>/sk.

Tail Slurry: +/-770 sk Class G, 10% gypsum, 3% Salt, .2% retarder mixed at 14.8 ppg, yield - 1.47 ft³/sk water - 6.93 gal/sk

Page 3

## CONFIDENTIAL

## 14. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS

Starting Date:

October 1, 1998

**Duration:** 

20 Days

#### SURFACE CASING CEMENT PROGRAM

Set 8 5/8" casing in 12 1/4" open hole cement to surface. Volume calculated using 75% excess.

#### SPACER:

Pump 20 bbls lightly gelled water followed by 5 bbls fresh H<sub>2</sub>0 ahead of cement to water wet the well bore after air drilling. Displace with fresh water.

#### **CEMENT SYSTEM**

± 600 sks Leads Cement 28:72 Poz (28% Poz: 72% Class C) + 10% gel + 6 lb/sk KOL seal + 3 lb/sk CSE + .5% SM + .25 lb/sk Cello Flake

Weight Yield Water 11.0 lb/gal 3.37 ft³/sk 20.48 gal/sk

Thickening Time at 118°

5+ hours

Compressive Strength at 80°

24 hrs 375 PSI

± 250 SKS Class G "Tail-In" Cement, 2% Cacl<sub>2</sub>, . 25#/sk Celloflake.

Weight Yield Water 15.80 lb/gal 1.17 ft³/sk 4.99 gal/sk

Thickening Time at 118°

1:42 minutes

Compressive Strength at 80°

8 hrs 750 PSI 16 hrs 1800 PSI 24 hrs 2400 PSI

± 100 - 200 sks Top-out cement, 2% Cacl<sub>2</sub>, . 25#/sk Celloflake

Run 1" tubing in annulus to ± 200' and cement to surface.

#### **CASING HARDWARE:**

- 1 Cement Guide Shoe
- 1 Float Collar
- 8 Centralizers
- 1 Stop Ring
- 1 Thread Lock
- 1 Top Wood Plug

RBU 2-14E September 9, 1998

## LONGSTRING CEMENT

# CONFIDENTIAL

Set 5 1/2" casing in a 7 7/8" open hole.

Lease cement slurry to fill from 750' above top pay zone to surface.

Tail cement slurry to fill from TD to 750' above the pay zone.

Both volumes are calculated using 25% excess.

#### SPACER:

(KCL Mud System) 10 bbl water

Displace with 3% KCL water using .2% L-55 Clay Stabilizer in the first 50 bbls of displacement.

#### **CEMENT SYSTEMS**

**Lead Slurry** 

± 350 sks Hi-Lift, 3% Salt, 10#/sk silsonite, .25#/sk Celloflake.

 Weight
 11.00 lb/gal

 Yield
 3.42 ft³/sk

 Water
 21.07 gal/sk

Thickening Time at 180° 4 hrs + Compressive Strengths in 24 hrs 375 PSI

Fluid Loss 240 cc/30 minutes

**Tail Slurry** 

± 700 sks Class G, 10% gypsum, 3% Salt, .2% retarder

Weight 14.8 lb/gal Yield 1.47 ft³/sk Water 6.93 gal/sk

Thickening Time at 165° BHCT

Compressive Strength in 12 hrs 845 PSI 24 hrs 1470 PSI



## **BJ SERVICES COMPANY**

# CEMENTING RECOMMENDATION SURFACE CASING

CONFIDENTIAL

#### VOLUME CALCULATIONS

4905 FT X 0.4127 CU-FT/FT WITH 0 & EXCESS = 2024 CU-FT 671 FT X 0.4127 CU-FT/FT WITH 0 & EXCESS = 277 CU-FT (INSIDE PIPE)

TOTAL SLURRY VOLUME: 2315 CU-FT 412 EBLS

SLURRY No.	Voling Cu-Pt	PACTOR VOLUME	AMOUNT AND TYPE OF CEMENT
1	2024	/ 3.37	- 600 SACKS 28:72 POZ (28% POZ:72% Class C) + 10.000 % GEL(BENTONITE) + 3.00 LB/5K CSE + 6.00 LB/5K KOL SPAL + 0.500 % SM + 0.25 LB/5K CELLO FLAKE + 193.090 % WATER
2	291 /	1.17	= 250 SACKS CLASS C + 2.000 % CACL2 + 0-25 LB/SK CELLO PLAKE + 44.210 % WATER

## DISPLACEMENT FLUID:

188.6 BBL WATER @ 5.34 LB/GAL

3 87 / 1.16 = 75 SACKS CLASS G - TOP OUT CEMENT + 2.000 % CACL2 - 44.310 % WATER

## CEMENT PROPERTIES

	Slurry	Slurky	SLURRY
	No.1	No.2	No.3
SLURRY WEIGHT (LB/GAL) SLURRY YIELD (CU-FT PER SACK) AMOUNT OF MIX WATER (GALS PER SACK) ESTIMATED PUMP TIME (HH:MM)	11.00	15.80	15.80
	3.37	1.17	1.16
	20.48	4.99	\$.00
	5:00	1:30	1:30

Date NOS Received:	S Received:
--------------------	-------------

# CONDITIONS OF APPROVAL FOR THE SURFACE USE PROGRAM OF THE APPLICATION FOR PERMIT TO DRILL

# **CONFIDENTIAL**

Company/O	рега	tor: CNG Producing Company
Well Name 8	3 Nu	ımber: RBU 2-14E
Lease Numb	er:_	U-013792
Location:	NW	NE Sec. 14 T. 10S R. 19E
Surface Owr	nersł	hip:Bureau of Land Management
		NOTIFICATION REQUIREMENTS
Location Construction	-	forty-eight (48) hours prior to construction of location and access roads.
Location Completion	-	prior to moving on the drilling rig.
Spud Notice	-	at least twenty-four (24) hours prior to spudding the well.
Casing String and Cementing	-	twenty-four (24) hours prior to running casing and cementing all casing strings.
BOP and Related	-	twenty-four (24) hours prior to initiating pressure Equipment Tests tests.
First Production Notice	-	within five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.



# CONFIDENTIAL

## THIRTEEN POINT SURFACE USE PROGRAM:

В.

	Multipoint Requirement to Accompany APD
<u>Exis</u>	ting Roads - describe the following and provide a legible map, labeled and showing:
a.	Proposed wellsite as staked and access route to location, including distances from point where access route exists establish roads. (Actual staking should include tow directional reference stakes.) The proposed well site is located approximately 44 miles southwest of Vernal, Utah.
b.	Route and distance from nearest town or locatable reference point, such as a highway or county road, to where well access route leaves main road From Vernal proceed West on Highway 40 about 17 miles to Highway 88. Turn left on Highway 88 and proceed South about 16 miles to Ouray. Continue South on Sea Ridge Road about 8.6 miles and turn right on Turkey Trail and go 1.5 miles to Willow Creek and turn left. Go 1.3 miles and turn right across Willow Creek. Go 3.4 miles and turn right. Travel 4.3 miles to access road on left.
C.	Access road(s) to location color-coded or labeled. (See Topographic Map A & B for details.)
d.	Plans for improvement and/or maintenance of existing roads. (Appropriate rights-of-way for off lease roads should be attached.)
	ned Access Roads—describe the following and provide a map of suitable scale indicating all issary access roads (permanent and temporary) to be constructed or reconstructed, showing:
a.	Length - 0' location on existing road
b.	Width - 30 foot right-of-way with 18 foot running surface maximum.
C.	Maximum grades - 8%
d.	Turnouts - None
e.	Drainage design - None
f.	Location and size of culverts and/or bridges, and brief description of any major cuts and fillsNone
g.	Surfacing material (source) - Native
h.	Necessary gates, cattleguards, or fence cuts and/or modification to existing facilities
(Nev	v or reconstructed roads are to be centerline-flagged at time of location staking.)
All ti	ravel will be confined to existing access road rights-of-way.
Land	ess roads and surface disturbing activities will conform to standards outlined in the Bureau of Management and Forest Service publication: Surface Operating Standards for Oil and Gas loration and Development, (1989).



The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well constructed safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainages be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

_ Right-of-Way Application needed.		

- The operator/lessee or his/her successor shall be responsible for all maintenance on cattleguards or gates associated with this oil and/or gas operation.
- 3. <u>Location of Existing Weils</u> describe the following and provide a map or plat of all wells within a 1 mile radius of the proposed well location showing and identifying existing:
  - a. Water wells None
  - b. Abandoned wells None
  - c. Temporarily abandoned wells None
  - d. Disposal wells None
  - e. Drilling wells None
  - f. Producing wells RBU 10-15E, RBU 1-15E, RBU 3-14E, RBU 1-14E, RBU 7-14E, RBU 8-14EO, RBU 9-14EO, RBU 9-14E, RBU 15-14E, RBU 13-14E, RBU 15-14E, RB

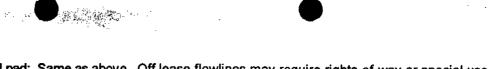
RBU 11-14E, RBU 10-15E, RBU 1-15E, RBU 3-13E, RBU 5-13E,

- RBU 11-13E, RBU 13-13E, RBU 1-23E, 9-11E, 12-11E, 10-12E
- g. Shut-in wells None
- h. Injection wells None

#### 4. Location of Existing and/or Proposed Facilities

- On well pad: Show the following existing area facilities and dimensions to be utilized if the well is successfully completed for production (detail painting plans and color if applicable):
  - (1) Tank batteries
  - (2) Production facilities
  - (3) Oil gathering lines
  - (4) Gas gathering lines
  - (5) Injection lines
  - (6) Disposal lines
  - 7) Surface pits After the well is hydraulically fraced, the well will be flowed back into the surface pits. After first production, a 300 bbl tank will be installed to contain produced waste water. Plans are to run a 2" line from the separator to the 300 bbl tank.

(Indicate if any of the above lines are buried.)



- b. Off well pad: Same as above. Off lease flowlines may require rights-of-way or special use permits, check with the District Office Realty Specialist. (Include a diagram of the proposed attendant lines, i.e., flowlines, powerlines, etc., if off well pad location.)
  - (1) Proposed location and attendant lines shall be flagged off of well pad prior to archaeological clearance.
  - (2) Dimensions of facilities



- (3) Construction methods and materials
- (4) Protective measures and devices to protect livestock and wildlife

Note: Operator has option of submitting information under 4A and B, after well is completed for production, by applying for approval of subsequent operations.

If storage facilities/tank batteries are constructed on this lease, the facility/battery or the well pad shall be surrounded by a containment dike of sufficient capacity to contain, at a minimum, the entire content of the largest tank within the facility/battery, unless more stringent protective requirements are deemed necessary by the authorized officer.

Tank batteries will be placed on the Southeast stakes #1 & #2

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match on of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

The required paint color is \_\_\_\_\_\_ Desert Brown

If at any time the facilities located on public land and authorized by the terms of the lease are no longer included in the lease (due to a contraction in the unit or other lease or unit boundary change), BLM will process a change in authorization to the appropriate statute. The authorization will be subject to appropriate rental or other financial obligation as determined by the authorized officer.

- 5. <u>Location and Type of Water Supply</u>
  - a. Show location and type of water supply, either by 1/4, 1/4 section on a map or by written description \_\_\_\_\_\_ Sec 32-T6S-R20E\_No. 43-9077
  - b. State method of transporting water, and show any roads or pipelines needed.
  - c. If water well is to be drilled on lease, so state.

    \*The operator will be responsible for acquiring the necessary permit to obtain water to be used for drilling activities.
- 6. Source of Construction Materials
  - a. Show information either on map or by written description <u>Surface and subsoil materials</u> in the immediate area will be utilized to build the location.



- b. Identify if from Federal or Indian (tribal or allotted) land. The use of materials under BLM jurisdiction will conform with 43 CFR 3610.2.3. Construction material will not be located on lease.
- c. Describe where materials such as sand, gravel, stone, and soil material are to be obtained and used. No construction materials will be removed from Federal land.

\*If fill materials are needed to construct roads or well sites, proper permits must be obtained from the Surface Management Agency, unless materials are obtained from a private source.

\*A mineral materials application (is/is not) required.

## 7. Methods of Handling Waste Disposal

- Describe methods and location of proposed safe containment and disposal of each type of waste material, including:
  - (1) Cuttings bury in pit
  - (2) Sewage haul to sewer lagoon
  - (3) Garbage (trash) and other waste material haul to disposal
  - (4) Salts not used
  - (5) Chemicals non-toxic only; evaporate in pit

After first production, produced waste water will be confined to an unlined or lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with Onshore Order No. 7, an application for approval of a permanent disposal method and location, along with the required water analysis, will be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

b.	Provide a plar	n for eventual	disposal of	drilling	fluids	and any	produced	oil	or	water
	recovered duri	ng testing oper	ations	ev	aporat	te in pit				

After initial clean up period, a 300 bbls tank will be installed to contain produced waste water. This water will be transported from the 300 bbl tank to CNG disposal well located at RBU 16-19F for disposal.

\*Burning will not be allowed. All trash must be contained in a trash cage and hauled away to an approved disposal site at the completion of the drilling activities.

c. No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells with the NBU. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within the NBU. Specific APDs shall address any modifications from this policy.

#### On BLM administered lands:

The reserve pit shall be constructed so as not to leak, break, or allow discharge.



1. If we have to blast the pit, or

2. If the non-blasted pit will not hold fluid.

If these conditions do not exist, we will not line the pit.

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If a plastic nylon reinforced liner is used, it will be a minimum of 12 mil in thickness.

After first production, produced waste water will be confined to a lined pit or storage tank for a period not to exceed ninety (90) days. During the 90 day period, in accordance with NTL-2B, an application for approval of a permanent disposal method and location, along with required water analysis, shall be submitted for the AO's approval. Failure to file an application within the time allowed will be considered an incident of noncompliance.

## 8. Ancillary Facilities

Camp facilities or airstrips will not be allowed unless otherwise approved.

- 9. Well Site Layout—provide a plat (not less than 1" = 50") showing:
  - a. Cross-sections of proposed drill pad with approximate cuts and fills and the relation to topography.
  - b. Location of mud tanks, reserve, and flare pits, pipe racks, living facilities, and soil material stockpiles, etc. (Approval as used in this section means field approval of location.)
  - c. Rig orientation, parking ares, and access roads, etc.

	The reserve pit will be located on the: Southwest stakes #4 & #5
	The flare pit will be located downwind of the prevailing wind direction on the <u>stake #5</u> a minimum of 100 feet from the well head and 30 feet from the reserve pit fence.
	The stockpiled topsoil (first four inches) will be stored on the: Southeast stakes #3 & #4
	Access to the well pad will be from the: Southeast stakes #2 & #3
_	Diversion ditch(es) shall be constructed on theside of the location (above / below) the cut slope, draining to the
	Soil compacted earthen berm(s) shall be placed on theside(s) of the location between the
	The drainage(s) shall be diverted around theside(s) of the well pad location.
_	The reserve pit and/or pad location shall be constructed long and narrow for topographic reasons
	The <u>East side</u> corners of the well pad will be rounded off to avoid the <u>excess fill</u>

## Fencing Requirements

## CONFIDENTIAL

All pits will be fenced according to the following minimum standards:

- a. 39-inch net wire shall be used with at least one stand of barbed wire on top of the net wire (barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence).
- b. The net wire shall be no more than 2-inches above the ground. The barbed wire shall be 3-inches above the net wire. Total height of the fence shall be at least 42-inches.
- Corner posts shall be cemented and/or braced in such a manner to keep the fence tight at all times.
- d. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distance between any two posts shall be no greater than 16 feet.
- e. All wire shall be stretched, by using a stretching device, before it is attached to the corner posts.

The reserve pit fencing will be on three sides during drilling operations and on the fourth side when the rig moves off the location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and upon completion of construction the fence shall be repaired to BLM or SMA specifications. A cattleguard with an adjacent 16 foot gate shall be installed in any fence where a road is to be regularly travelled. If the well is a producer, the cattleguard (shall/shall not) be permanently mounted on concrete bases. Prior to a new road, crossing any fence located on federal land, or any fence between federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

#### 10. Plans for Restoration of Surface

#### a. Producing Location

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with 43 CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be recontoured to the approximate natural contours. The reserve pit will be reclaimed within <u>6 months</u> from the date of well completion. Before any dirt work takes place, the reserve pit must be completely dry and all cans, barrels, pipe, etc., will be removed.

Contact appropriate surface management agency for required seed mixture.

## b. Dry Hole/Abandoned Location



At such time as the well is plugged and abandoned, the operator shall submit a subsequent report of abandonment and BLM will attach the appropriate surface rehabilitation conditions of approval.

### 11. Surface Ownership:

Access Road: <u>Bureau of Land Management</u> Location: <u>Bureau of Land Management</u>
"If the access road and/or location involves private or state agency owned surface, a copy of the surface owners agreement is required prior to approval of the APD."

## 12. Other Additional Information

- a. The Operator is responsible for informing all persons in the area who are associated with this project that they will be subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator is to immediately stop work that might further disturb such materials, and contact the authorized officer (AO). Within five working days the AO will inform the operator as to:
  - -whether the materials appear eligible for the National Register of Historic Places;
  - -the mitigation measures the operator will likely have to undertake before the site can be used (assuming in situ preservation is not necessary); and
  - -a time frame for the AO to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the AO are correct and that mitigation is appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the AO will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise, the operator will be responsible to mitigation costs. The AO will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the AO that required mitigation has been completed, the operator will then be allowed to resume construction.

- b. The operator will control noxious weeds along right-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds may be obtained from the BLM, or the appropriate County Extension Office. On BLM administered land it is required that a Pesticide Use Proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- c. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on Federal Lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities. (The BLM does not seek to compete with private industry. There are commercial facilities available for stacking and storing drilling rigs.)
- d. A 2" pipeline is proposed to run approximately 15' and run parallel to the access road until it ties into the main gathering system.

## Additional Surface Stipulations

# **CONFIDENTIAL**

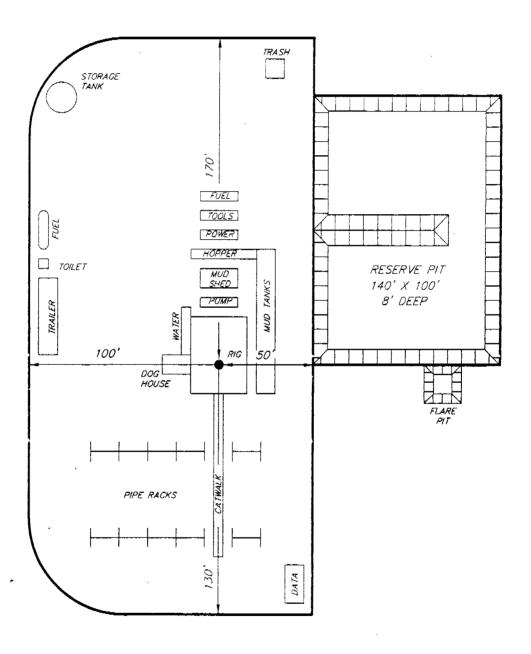
and	ruction or drilling activities shall be conducted between because of
No surfac	e occupancy will be allowed within 1,000 feet of any sage grouse strutting ground.
	truction or exploration activities are permitted within 1.5 mile radius of sage grouse grounds from April 1 to June 30.
There sha and guzzi	all be no surface disturbance within 600 feet of live water (includes stock tanks, springs lers).
No cotton	wood trees will be removed or damaged.
A silt catcl	hment dam and basin will be constructed according to BLM specifications, where flagged
Lessee's Represen	or Operators Representative and Certification
Address:	
Phone No	):
with all ap and any a	and/or unit operations will be conducted in such a manner that full compliance is made plicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations applicable Notice to Lessees. The operator is fully responsible for the actions of his actors. A copy of these conditions will be furnished the field representative to insure ce.
A complet	te copy of the approved APD and ROW grant, if applicable, shall be on location during on of the location and drilling activities.
The opera	tor or his/her contractor shall contact the BLM Office at (801) 789-1362 forty-eight (48) or to construction activities.
Th . DI	Office shall be notified upon site completion prior to measing on the drilling six

CONFIDENTIAL

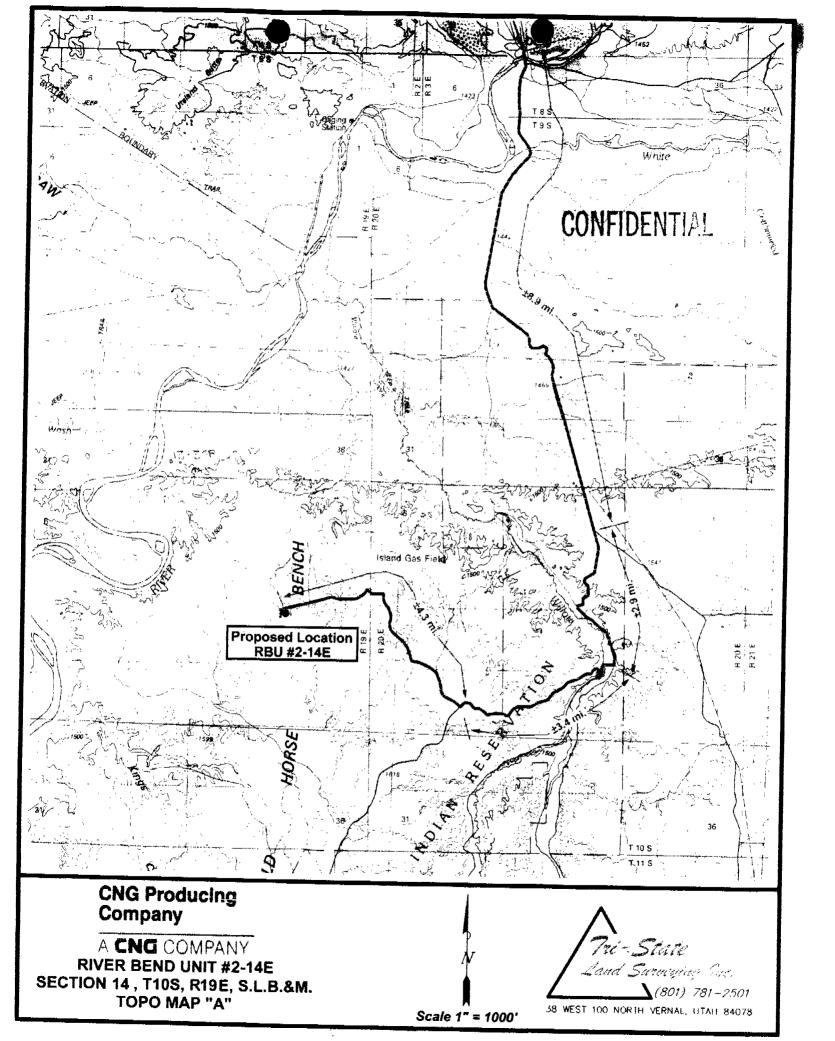
## <u>Certification</u>:

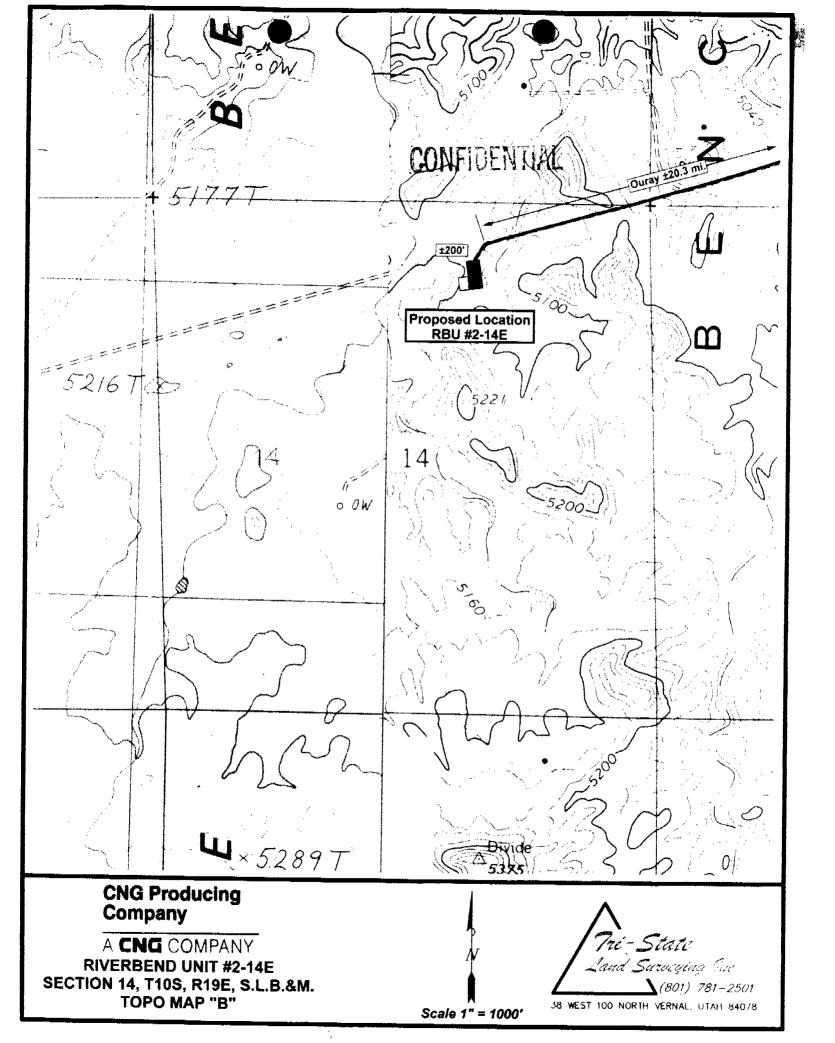
rvision, have inspected the proposed drillsite and a currently exist; that the statements made in this and, that the work associated with the operations <a href="Company">Company</a> and its contractors and conditions under which it is approved. This of the filing of a false statement.
L. Linger, Onshore Drilling Manager
itle
Bureau of Land Management
Bureau of Land Management
lackson Construction
Stubbs Construction
CNG Producing Company

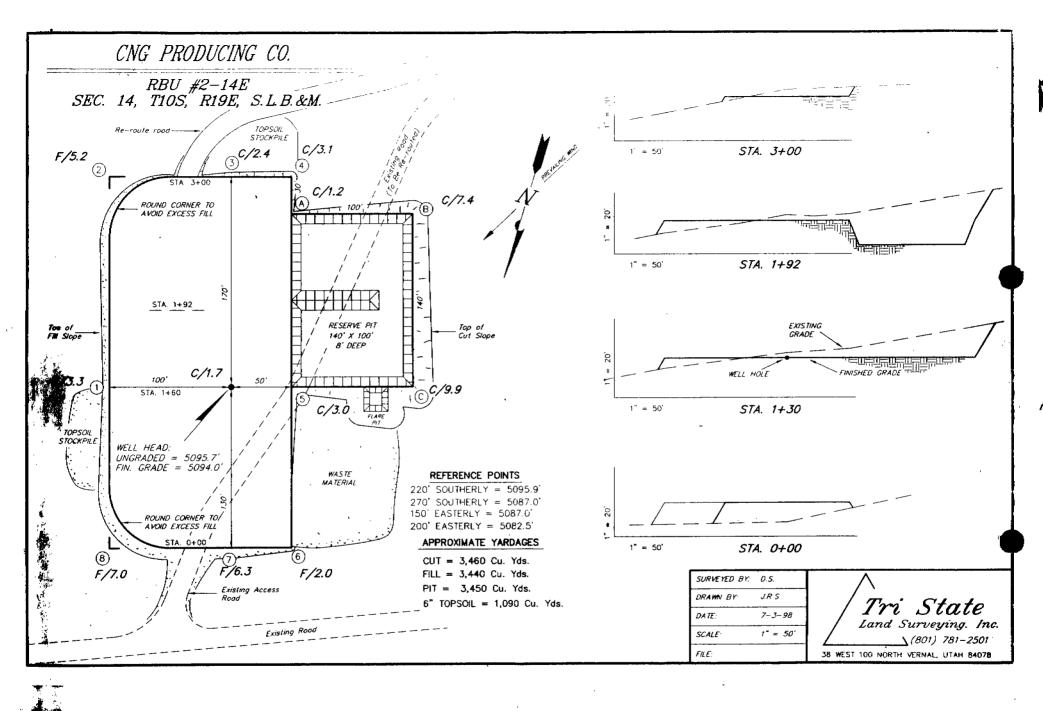
PLAT #2 RIG LAYOUT RBU #2-14E CONFIDENTIAL

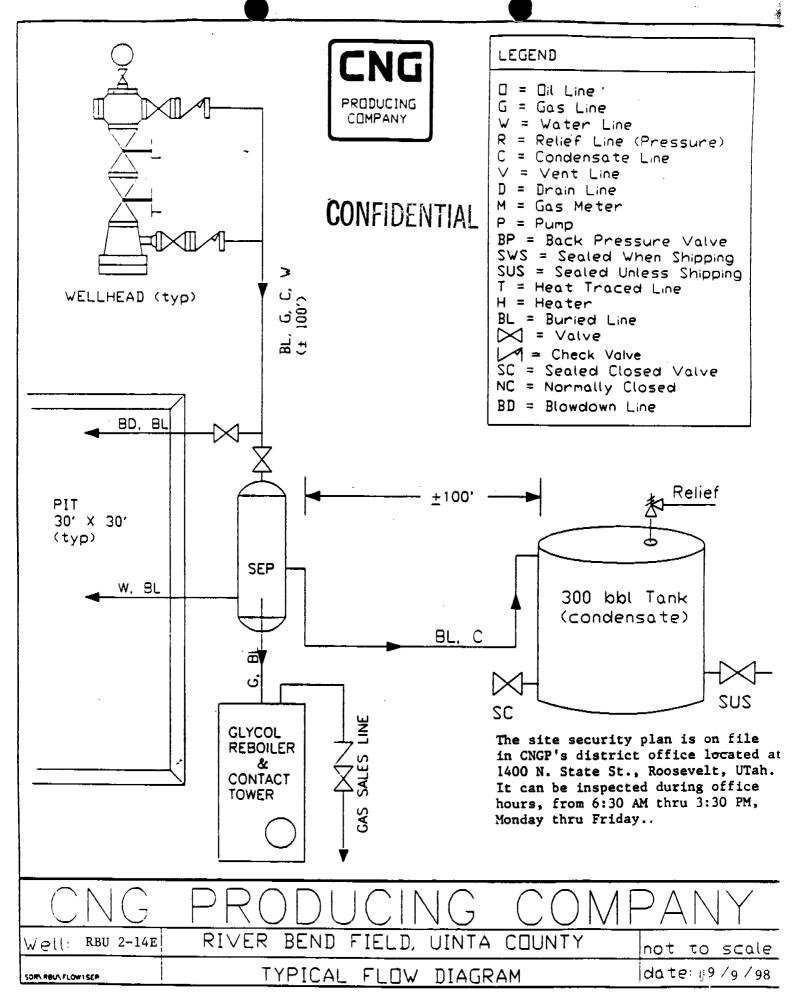


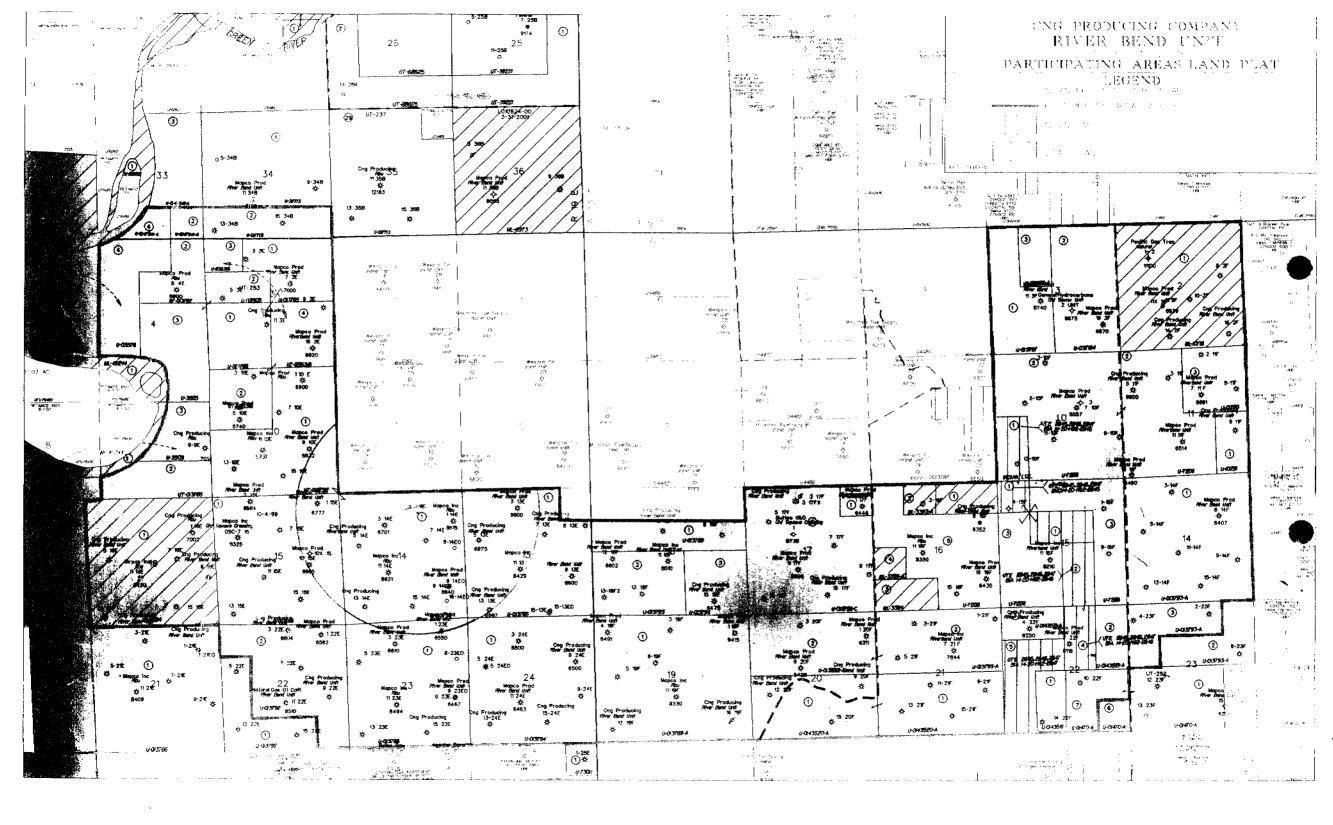












APD RECEIVED: 09/15/98	API NO. ASSIGNED: 43-047-33194				
WELL NAME: RBU 2-14E OPERATOR: CNG PRODUCING COMPANY ( Susan Suchitana (504) 593-	N0605) 7260				
PROPOSED LOCATION:  NWNE 14 - T10S - R19E  SURFACE: 0690-FNL-1868-FEL  BOTTOM: 0690-FNL-1868-FEL  UINTAH COUNTY  NATURAL BUTTES FIELD (630)  LEASE TYPE: FED  LEASE NUMBER: U-013792  SURFACE OWNER: Federal  PROPOSED FORMATION: MVRD	INSPECT LOCATION BY: / / TECH REVIEW Initials Date Engineering Geology Surface				
RECEIVED AND/OR REVIEWED:  Plat Bond: Federal M State[] Fee[] (No. 524 7050  N Potash (Y/N) N Oil Shale (Y/N) *190-5(B) Water Permit (No. 43-9077 N RDCC Review (Y/N) (Date:)  N/A St/Fee Surf Agreement (Y/N)	LOCATION AND SITING:  R649-2-3. Unit <u>Riverbend</u> R649-3-2. General  R649-3-3. Exception  Drilling Unit Board Cause No: Date:				
COMMENTS:  STIPULATIONS: (1) FEDERA APPR	DUAL				

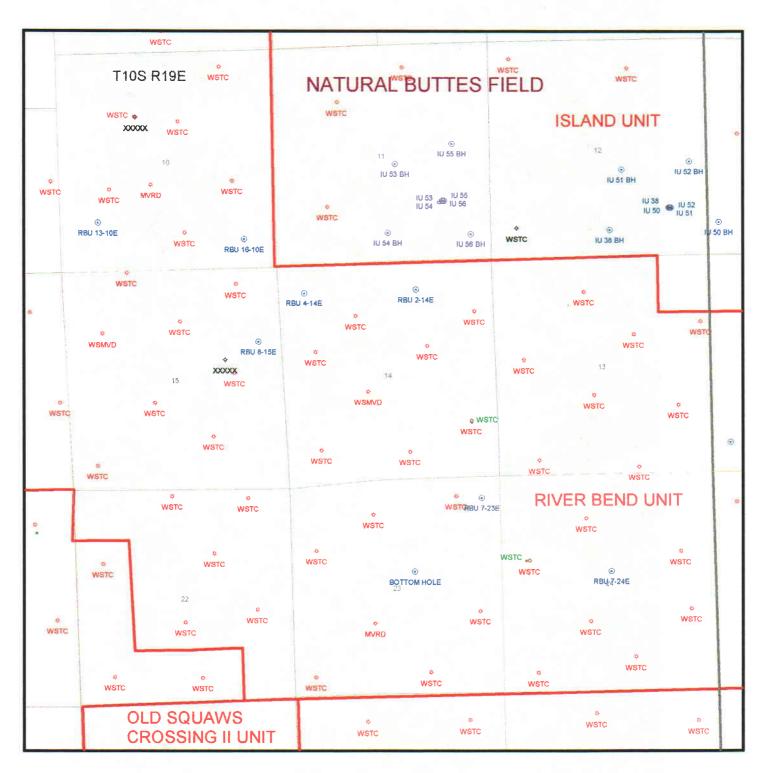


OPERATOR: C N G PRODUCTION (N0605)

FIELD: NATURAL BUTTES (630)

SEC. 14, TWP 10S, RNG 19E

COUNTY: UINTAH UNIT: RIVER BEND UNIT





Michael O. Leavitt Governor Lowell P. Braxton Division Director

PO Box 145801 Salt Lake City, Utah 84114-5801 801-538-5340 801-359-3940 (Fax) 801-538-7223 (TDD)

September 17, 1998

CNG Producing Company
CNG Tower
1450 Poydras Street
New Orleans, Louisiana 70112-6000

Re: <u>RBU 2-14E Well, 690' FNL, 1868' FEL, NW NE, Sec. 14, T. 10 S., R. 19 E., Uintah County, Utah</u>

### Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. 40-6-1 et seq., Utah Administrative Code R649-3-1 et seq., and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-33194.

Sincerely,

John R. Baza

(Associate Director

lwp

Enclosures

cc: Uintah County Assessor

Bureau of Land Management, Vernal

Operator:	CNG Producing Company				
Well Name & Number: _	RBU 2-14E				
API Number:	43-047-33194				
Lease:	U-013792				
Location: NW NE	Sec 14 T 10 S R 19 E				

## Conditions of Approval

## 1. General

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for Permit to Drill.

## 2. Notification Requirements

Notify the Division within 24 hours prior to spudding the well. Contact Jim Thompson at (801)538-5336.

Notify the Division prior to commencing operations to plug and abandon the well. Contact Dan Jarvis at (801) 538-5338 or Robert Krueger at (801) 538-5274.

## 3. Reporting Requirements

All required reports, forms and submittals shall be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval which must be obtained prior to drilling.

## STATES DEPARTMENT OF THE INTERIOR

FORM APPROVED

	OMB No. 1004-013			
	EXPIRES:	July 31,	199	
ease Serial No.				

	BUREAU OF LAND	MANAGEMENT		FYPI	RES: July 31, 198
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No.	000/ 01, 100
				U-013792	
				8. If Indian, Allottee or Tribe Name	
	I IN TRIPLICATE - Oth				
1. Type of Well Oil Well X Gas Well		Other	t	7. If Unit or CAV Agreement, Name and RIVER BEND UNIT	/or No.
2. Name of Operator				8. Well Name and No.	
CNG PRODUCING COMPAN	ΙΥ			RBU 2-14E	
3a. Address 1450 POYDRAS ST, NEW OI	RLEANS. LA 70112-600	3b. Phone No. (include 0 (504) 593-7000	•	9. API Well No. 43-047-	33194
4. Location of Well (Footage, Sec., T., R.,		(00.7,000.000		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630	
690.4' FNL & 1,868' FEL of Se	c. 14-T10S-R19E			11. County or Parish, State	
12 CL	IECK ADDDODDIATE B	OY/ES) TO INDICATE	NATURE OF NOTICE DE	PORT, OR OTHER DATA	
TYPE OF SUBMISSION	LOK AFFROFRIATE B	CA(CO) TO INDIOATE	TYPE OF ACTIO		
X Notice of Intent	Acidize	Deepen	Production (Start/Rest	rme) Water Shut-Off	
	Alter Casing	Fracture Treat	Reclamation	Well Integrity	
Subsequent Report	Casing Repair	New Construction	Recomplete	X Othe AMEND SIZE OF RE	SEDVE DIT
Final Abandonment Notice				7 Out 7 Michila Gell Of Net	
	Change Plans	Plug and Abandonmen	t Temporarily Abandon		
	Convert to Injection	Plug Back	Water Disposal		
				of any proposed work and approximate du	
				true vertical depths of all pertinent marker I subsequent reports shall be filed within (	
				in a new interval, a Form 3160-4 shall be	
testing has been completed. Fir determined that the site is ready		shall be filed only after all	requirements, including recli	amation have been completed, and the op	erator has
CNG Producing Company way	uld like to amend the give	of the recene nit se stat	ed in the APD. The recent	· e pit will be required to be 25' longer at t	ha hack
				npressors. The new dimensions for the	
•			lĊ		- - 1
					١i
•	_			<u>//                                   </u>	
		ONFIDENTI	<b>A</b> I II	\\ SEP 21 1998    /	//
COPY SENT TO S	798	OH INCLUS	\( \lambda_{\text{\tint{\text{\tin}\text{\ti}\\\ \tintet{\text{\text{\text{\text{\text{\tin}\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\text{\tin}\tint{\text{\text{\text{\text{\text{\text{\text{\text{\texi}\tint{\text{\text{\text{\texi}\tint{\text{\texi}\tint{\text{\tex}\tint{\text{\texi}\tint{\text{\ti}\text{\texit{\text{\tex{	17 051 -1 1000 170	/
Initials:	USIL		150	V 05.0U 010 0 100	
- '	-		וטן	V. OF OIL, GAS & MINING	i
14. I hereby certify that the forgoin	ng is true and correct				
Name (Printed/Typed)			Title		
SUSAN H. SACHITANA			REGULATORY R	EPORTS ADMINISTRATOR	
Signature	*	/	Date		
Susan H	n coitar	a	980918		
	THIS	SPACE FOR FEDERAL	L OR STATE OFFICE USE		

which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States any false, fictitious or fraudulent statements (COC) and the Coco of the United States and the United States and the Coco of the United States and t

**Utah Division of** Oil, Gas and Mining

Conditions of approval, if any, are attached. Approval of this notice does not warrant or

certify that the applicant holds legal or equitable title to those rights in the subject lease

Approved by

Federal Approval of this Action is Necessary

Office

Date

orm 3160-3 JULY 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BURFAU OF LAND MANAGEMENT

# SUBMIT IN TRIPLICATE\* (Other instructions on reverse side)

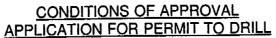
FORM APPROVED OMB NO. 1004-0136

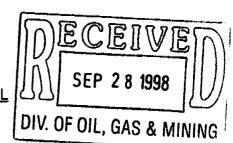
O	MB NO.	1004	0136
Expires:	Februar	y 28,	1995

BUREAU OF	LAND MANAGEMENT		·		EASE DESIGNATION AND SERIA U-013792	L NO.
APPLICATION FOR PERMIT TO DRILL OR DEEPEN				6. 1	F INDIAN, ALLOTTEE OR TRIBE N	AME
a. TYPE OF WORK				7.	UNIT AGREEMENT NAME	<del></del>
DRILL X DEEPEN				RIVERBEND UNIT FARM OR LEASE NAME WELL NO		
S. TYPE OF WELL			8. 1	FARM OR LEASE NAME WELL NO	•	
OIL GAS	GAS SINGLE MULTIPLE			RBU 2-14E	<del> </del>	
WELL WELL	X OTHER	ZONE	ZONE	°. ′	43-047-33	ziall
NAME OF OPERATOR CNG PRODUCING COM	PANY				V	2117
ADDRESS AND TELEPH	ONE NO.	EANS LA 70112-8000		10.	FIELD AND POOL, OR WILDCAT	
LOCATION OF WELL (R	YDRAS STREET, NEW ORL eport location clearly and in a	ccordance with any State	requirements*.)		NATURAL BUTTES 630	
At surface 690.4' FNL	& 1,868.4' FEL of Sec. 14-T1	0S-R19E		111.	SEC, T., R., M., OR BLK. AND SURVEY OR AREA	
At proposed prod. zone		A. 7. 1 . 1 . 1 . 1 . 1 . 1	مسولا و در ا			
CONTANIOS IN ANTES AN	D DIRECTION FROM NEAF	EST TOWN OR POST	DEFICE*		14-T10S-R19E COUNTY OR PARISH 13. STATE	
10 MILES SW OF OURA	\Y				UINTAH UTAH	
5. DISTANCE FROM PROP LOCATION TO NEARES		16. NO. OF ACRES IN	LEASE		OF ACRES ASSIGNED THIS WELL	
PROPERTY OR LEASE					50 A 605 C	
(Also to nearest drig. line, 8, DISTANCE FROM PROF	, if any) 690'	1,882.2 19. PROPOSED DEP	TH	20. RO	80 ACRES TARY OR CABLE TOOLS	
TO NEAREST WELL, D	RILLING, COMPLETED,	,				
OR APPLIED FOR, ON 1	THIS LEASE, 1,500'	8,975'		<u> </u>	ROTARY  22. APPROX. DATE WORK WILL	START
UNGRADED 5,174.7					OCTOBER 1, 1998	
3. SIZE OF HOLE	PRO GRADE, SIZE OF CASING	POSED CASING AND C WEIGHT PER FOOT	SETTING DE	PTH	QUANTITY OF CEMENT	· · ·
17 1/2"	13 3/8"	54.5#	84'			
12 1/4" 7 7/8"	8 5/8* 5 1/2"	24#	3,000° 8,975°			
	3 1/2	117				EIVED
<ol> <li>Drill a 12 1/4" hole with a</li> <li>Nipple up and pressure to</li> <li>Operate pipe rams daily:</li> <li>Drill a 7 7/8" hole to 8,97</li> <li>Run logs, set 5 1/2" 17# strength if needed for fraction</li> <li>Primary zones of interest</li> <li>All zones indicating pote:</li> </ol>	'5' with a KCL water mud syst N-80 casing as dictated by dr	K-55 casing and cement out below surface pipe.  tem. Coring is possible.  illing shows, tests, and lo  Vells and Uteland Buttes.  able reserves will be teste	to surface.  DST's will be run gs. Casing prog	ram may	led to evaluate unexpected shows.  The modified to provide added burst provide added b	E 1998
Nasatch Tongue	4,271'				[\\  SEP 28	3 <b>1998</b>   J ( <i>) / J</i> (
Green River Tongue  Nasatch	4,629' 4,791'					
Chapita Wells	5,501'				DIV. OF OIL, G	AS & MINING
Jteland Buttes Mesaverde	6,511' 7,950'				D(V. 01 015) 511	
N ABOVE SPACE DESCRIBE PRisespen directionally, give pertinent 24.	ROPOSED PROGRAM: If proposal t data on subsurface locations and	is to deepen, give data on pres measured and true vertical dep	ent productive zone ths. Give blowout p	and propor	sed new productive zone. If proposal is to dr rogram, if any.	琳 or 
SIGNED David L. L. (This space for Federal or Signed)	durgu Al	Onshore Drill	ing Manager		DATE SEPTEME	BER 9, 1998
PERMIT NO.  Application approval does not war CONDITIONS OF APPROV	rant or certify that the applicant hold /AL, IF ANY:	- <b>GON</b> DI‡Î	ONS C	- maso Ai	hick which the the shallon to continue of	FACHED
NO /		Acc	sistant Field	Manar	ger 9hc	100
APPROVED BY	W. Saury ?	*See Instructions Or	Hiveral Skeso	ources	DATE /2.7	1/0
Title 18 U.S.C. Section 100 United States any false, ficti	1, makes it a crime for any pe tious or fraudulent statements	rson knowingly and willfu or representations as to	ny to make to any any matter within	y departn its jurisc	nent or agency of the diction.	

DOGM

COA's Page 1 of 8 Well: RBU 2-14E





Company/Operator: CNG Producing Company	_
Well Name & Number: RBU 2-14E	
API Number: <u>43-047-33194</u>	_
Lease Number: U-013792	
Location: <u>NWNE</u> Sec. <u>14</u> T . <u>10S</u> R . <u>19</u> E	

## **NOTIFICATION REQUIREMENTS**

Location Construction -

at least forty-eight (48) hours prior to construction of location and

access roads.

Location Completion -

prior to moving on the drilling rig.

Spud Notice

at least twenty-four (24) hours prior to spudding the well.

Casing String and Cementing

at least twenty-four (24) hours prior to running casing and

cementing all casing strings.

BOP and Related Equipment Tests

at least twenty-four (24) hours prior to initiating pressure tests.

First Production Notice

within five (5) business days after new well begins, or production resumes after well has been off production for more than ninety

(90) days.

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

COA's Page 2 of 8 Well: RBU 2-14E

## CONDITIONS OF APPROVAL FOR NOTICE TO DRILL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with applicable laws, regulations (43 CFR 3100), Onshore Oil and Gas Orders, and the approved plan of operations. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative by the operator to insure compliance.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

## A. DRILLING PROGRAM

# 1. <u>Estimated Depth at Which Oil, Gas, Water, or Other Mineral Bearing Zones are Expected to be Encountered</u>

Report <u>ALL</u> water shows and water-bearing sands to Tim Ingwell of this office <u>prior to setting the next casing string or requesting plugging orders. Faxed copies of State of Utah form OGC-8-X are acceptable. If noticeable water flows are detected, submit samples to this office along with any water analyses conducted.</u>

All usable water and prospectively valuable minerals (as described by BLM at onsite) encountered during drilling, will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine commercial potential.

## 2. Pressure Control Equipment

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a **3M** system and individual components shall be operable as designed. Chart recorders shall be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to a BLM representative upon request.

If an air compressor is on location and is being utilized to provide air for the drilling medium while drilling, the special drilling requirements in Onshore Oil and Gas Order No. 2, regarding air or gas drilling shall be adhered to. If a mist system is being utilized then the requirement for a deduster shall be waived.

COA's Page 3 of 8 Well: RBU 2-14E

## 3. Casing Program and Auxiliary Equipment

Surface casing shall have centralizers on the bottom three joints, with a minimum of one centralizer per joint.

If conductor pipe is set it will be cemented to surface. If drive pipe is used it will be pulled prior to cementing surface casing.

As a minimum, the usable water shall be isolated and/or protected by having a cement top for the production casing at least 200 ft. above the Base of the Usable Water Zone, identified at ± 4189 ft. If gilsonite is encountered while drilling, it shall be isolated and/or protected via the cementing program.

## 4. Mud Program and Circulating Medium

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system on Federal and Indian lands without prior BLM approval to ensure adequate protection of fresh water aquifers.

## 5. Coring, Logging and Testing Program

Daily drilling and completion progress reports shall be submitted to this office on a weekly basis.

All Drill Stem tests (DST) shall be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the AO. However, DSTs may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vaporproof for safe operations). Packers can be released, but tripping should not begin before daylight unless prior approval is obtained from the AO.

The Gamma Ray and Induction Logs need to be pulled from TD to the Surface Shoe.

A cement bond log (CBL) will be run from the production casing shoe to  $\pm$  3989 ft. and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.

Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (Form 3160-4) will be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164. **One** copy of all logs, core descriptions, core analyses, well-test data, geologic summaries, sample description, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, will be filed with Form 3160-4. Samples (cuttings, fluids, and/or gases) will be submitted when requested by the AO.

## 6. Notifications of Operations

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from a well to be placed in a suspended status without prior approval of the AO. If operations are to be suspended, prior approval of the AO will be obtained and notification given before resumption of operations.

The Vernal District Office shall be notified, during regular work hours (7:45 a.m.-4:30 p.m., Monday through Friday except holidays), at least 24 hours <u>prior</u> to spudding the well.

Operator shall report production data to MMS pursuant to 30 CFR 216.5 using form MMS/3160.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

If a replacement rig is contemplated for completion operations, a "Sundry Notice" (Form 3160-5) to that effect will be filed, for prior approval of the AO, and all conditions of this approved plan are applicable during all operations conducted with the replacement rig.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever first occurs; and, for gas wells as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated or, the date on which gas is first measured through permanent metering facilities, whichever first occurs.

Should the well be successfully completed for production, the AO will be notified when the well is placed in a producing status. Such notification will be sent by telegram or other written communication, not later than five (5) days following the date on which the well is placed on production.

COA's Page 5 of 8 Well: RBU 2-14E

Gas produced from this well may not be vented or flared beyond an initial authorized test period of 30 days or 50 MMCF following its completion, whichever occurs first, without the prior written approval of the Authorized Officer. Should gas be vented or flared without approval beyond the authorized test period, the operator may be directed to shut-in the well until the gas can be captured or approval to continue venting or flaring as uneconomic is granted and the operator shall be required to compensate the lessor for that portion of the gas vented or flared without approval which is determined to have been avoidably lost.

A schematic facilities diagram as required by 43 CFR 3162.7-5 (b.9. d.), and shall be submitted to the appropriate District Office within sixty (60) days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5 (b. 4).

No well abandonment operations will be commenced without the prior approval of the AO. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the AO. A "Subsequent Report of Abandonment" Form 3160-5, will be filed with the AO within thirty (30) days following completion of the well for abandonment. This report will indicate where plugs were placed and the current status of surface restoration. Final abandonment will not be approved until the surface reclamation work required by the approved APD or approved abandonment notice has been completed to the satisfaction of the AO or his representative, or the appropriate Surface Managing Agency.

## 7. Other Information

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or commingling on-lease or off-lease will have prior written approval from the AO.

The oil and gas measurement facilities will be installed on the well location. The oil and gas meters will be calibrated in place prior to any deliveries. Tests for meter accuracy will be conducted following initial installation and at least quarterly thereafter. The AO will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Vernal District Office. All meter measurement facilities will conform with Onshore Oil & Gas Order No. 4 for liquid hydrocarbons and Onshore Oil & Gas Order No. 5 for natural gas measurement.

The use of materials under BLM jurisdiction will conform to 43 CFR 3610.2-3.

There will be no deviation from the proposed drilling and/or workover program without prior approval from the AO. Safe drilling and operating practices must be observed.

COA's Page 6 of 8 Well: RBU 2-14E

All wells, whether drilling, producing, suspended, or abandoned will be identified in accordance with 43 CFR 3162.

"Sundry Notice and Report on Wells" (Form 3160-5) will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

Section 102(b)(3) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3162.4-1(c), requires that "not later than the 5th business day after any well begins production on which royalty is due anywhere on a lease site or allocated to a lease site, or resumes production in the case of a well which has been off production for more than 90 days, the operator shall notify the authorized officer by letter or sundry notice, Form 3160-5, or orally to be followed by a letter or sundry notice, of the date on which such production has begun or resumed."

If you fail to comply with this requirement in the manner and time allowed, you shall be liable for a civil penalty of up to \$10,000 per violation for each day such violation continues, not to exceed a maximum of 20 days. See Section 109(c)(3) of the Federal Oil and Gas Royalty Management Act of 1982 and the implementing regulations at Title 43 CFR 3162.4-1(b)(5)(ii).

APD approval is valid for a period of one (1) year from the signature date. An extension period may be granted, if requested, prior to the expiration of the original approval period.

In the event after-hours approval or notification is necessary, please contact one of the following individuals:

Wayne Bankert Petroleum Engineer	(801) 789-4170
Ed Forsman Petroleum Engineer	(801) 789-7077
Jerry Kenczka Petroleum Engineer	(801) 781-1190
BLM FAX Machine	(801) 781-4410

COA's Page 7 of 8 Well: RBU 2-14E

### EPA'S LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES

While the following wastes are nonexempt, they are not necessarily hazardous.

Unused fracturing fluids or acids

Gas plant cooling tower cleaning wastes

Painting wastes

Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spend solvents, spilled chemicals, and waste acids

Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste

Refinery wastes

Liquid and solid wastes generated by crude oil and tank bottom reclaimers

Used equipment lubrication oils

Waste compressor oil, filters, and blowdown

Used hydraulic fluids

Waste solvents

Waste in transportation pipeline-related pits

Caustic or acid cleaners

Boiler cleaning wastes

Boiler refractory bricks

Incinerator ash

Laboratory wastes

Sanitary wastes

Pesticide wastes

Radioactive tracer wastes

Drums, insulation and miscellaneous solids.

COA's Page 8 of 8 Well: RBU 2-14E

# SURFACE USE PROGRAM Conditions of Approval (COAS)

-Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: <u>Surface Operating Standards</u> for Oil and Gas Exploration and Development, (1989).

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, and crowning (2 to 3%). Graveling or capping the roadbed will be required as necessary to provide a well constructed safe road. Prior to construction/upgrading, the proposed road surface or existing road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30 foot right-of-way will not be allowed. Should mud holes develop, they shall be filled in to prevent detours. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the drainage be blocked by the roadbed. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. When snow is removed from the road during the winter months, the snow shall be pushed outside of the burrow ditches and the turn outs shall be kept clear so that when the snow melts the water will be channeled away from the road.

At the onsite it was agreed that the present well service road provides an adequate crossing for the buried Questar flowline. The access reroute proposed in the APD starts about 50 feet South of that flowline and involves about 400 feet of reroute, much of this being on the proposed pad. The planned reserve pit is marked in the existing road, so the road needs to be rerouted through the pad and east of the present road to service this proposed well and several (about 7) other wells for which the road is now being used. This reroute is described on the pad layout diagram in the APD.

The seed mixture listed below is for use with respect to reclamation activities at this location. Topsoil piles shall be reseeded with this mix and the seed worked into the topsoil with a caterpillar tractor. Enough topsoil from the reserve pit area shall be stockpiled near the reserve pit to cover the reclaimed pit area adequately. If the reserve pit area is in a cut area, then when it is filled in it shall be recontoured to blend in with the original contours of the location. If the pit area is in fill, then when the location is approved for final abandonment the topsoil from the pit area shall once again be stockpiled so that when the entire location is recontoured the topsoil can be respread and reseeded. This seed mix is for reclaiming the unused portions of the pad and shall also be used for final abandonment when that occurs.

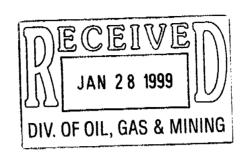
Fourwing Saltbush Nuttalls Saltbush Shadscale Squirreltail	Atriples canescens Atriplex nuttalli v.cuneata Atriplex confertifolia Sitanion hystrix	4 lbs/acre 3 lbs/acre 3 lbs/acre 3 lbs/acre
Squirreltail	Sitanion nystrix	J IDS/ACIE

All poundages are in pure live seed. If the seed mixture is applied aerially, then the rates shall be doubled. The reseeding shall be done immediately after the topsoil is spread.

## CONFIDENTIAL

August 25, 1998

Mr. Wayne Bankart Bureau of Land Management Vernal District Office 170 South 500 East Vernal, Utah 84078



RE:

RBU 2-14E 2" Sales Line

Dear Wayne:

Enclosed please find a Sundry Notice requesting permission to run a sales line from the RBU 2-14E southeast to an existing pipeline at the RBU 1-14E well. The line will be laid parrell to the access road and run for approximately 2,205'.

Please contact me with any questions or concerns at (504) 593-7260. Thank you for your continued cooperation in expediting our proposals.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Regulatory Reports Administrator

**Enclosure** 

cc: Utah Board of Oil, Gas & Mining

Nelda Decker Mitch Hall Well Files

### **UNITED STATES** DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

certify that the applicant holds legal or equitable title to those rights in the subject lease

fraudulent statements or representations as to any matter within its jurisdiction.

which would entitle the applicant to conduct operations thereon.

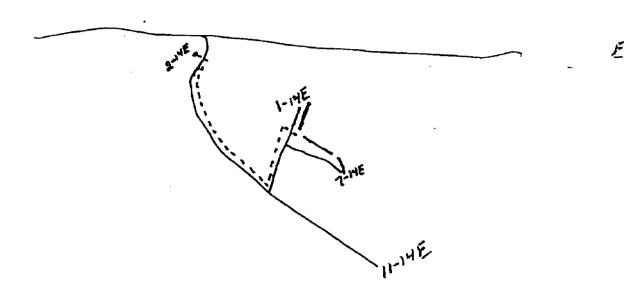
# CONFIDENTIAL

FORM APPROVED

QMB N	o. 1004-0135
EXPIRES:	July 31, 1996

				5. Lease Serial f	No.	_	
SU	NDRY NOTICES AND	U-013792					
Do not use this form for proposals to drill or to deepen or re-enter an					6. If Indian, Allottee or Tribe Name		
		0-3 (APD) for such prop		<del></del>			
	N TRIPLICATE - Other	r instruction on reverse	side	7 1/11-15 0.47	A		
1. Type of Well Oil Well X Gas Well	1. Type of Well Oil Well Sas Well Other			7. If Unit or CA77	Agreement, Name and/or No. :ND UNIT		
2. Name of Operator				8. Well Name an	nd No.		
CNG PRODUCING COMPAN	Υ			RBU 2-148	<u> </u>		
3a. Address	DIEANS LA 70112 60	3b. Phone No. (include a	rea code)	9. API Well No. 43-047-33	104		
1450 POYDRAS ST, NEW OF		000   (504) 593-7000			ol, or Exploratory Area	_	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					BUTTES 630		
690.4' FNL & 1,868' FEL of Se	ec. 14-T10S-R19E			11. County or Pa UINTAH, U	arish, State		
12 CHE	CK APPROPRIATE BO	X(FS) TO INDICATE NA	TURE OF NOTICE, REPO				
TYPE OF SUBMISSION		//(20) TO 111210/11210	TYPE OF ACTION	,			
X Notice of Intent	Acidize	Deepen	Production (Start/Resume	, <u> </u>		_	
Subsequent Report	Alter Casing	Fracture Treat	Reclamation	Well Integrity	•		
	Casing Repair	New Construction	Recomplete	X Othe	Run Sales Line	_	
Final Abandonment Notice	Change Plans	Plug and Abandonment	Temporarily Abandon				
	Convert to Injection	Plug Back	Water Disposal			_	
following completion of the involved testing has been completed. Final determined that the site is ready for CNG Producing Company we approximately 2,205' of sales	Abandonment Notices sha r final inspection.) uld like to request perm	ul be filed only after all require	ements, including reclamation h	ave been completed to tie into the RBI	d, and the operator has U 1-14E. CNG will need to	1999	
14. I hereby certify that the forgo Name (Printed/Typed)	oing is true and correct		Title				
, ·							
SUSAN H. SACHITANA	******		REGULATORY REP	ORTS ADMINIS	TRATOR		
Signature Children	003		Date				
mount com	WILL		990125				
A	THIS S	PACE FOR FEDERAL		I B.		_	
Approved by			Title	Date	•		
Conditions of approval, if any, ar	e attached. Approval o	of this notice does not wa	rra Office			<del></del>	

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, f



JAN 28 1999

DIV. OF OIL, GAS & MINING



BUREAU OF LAND MANAGEMENT

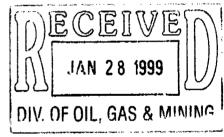
### UNITED STATES DEPARTMENT OF THE INTERIOR

5. Lease Serial No.

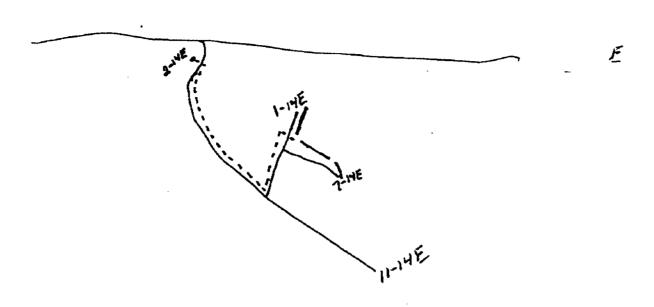
LOUIS ALLU	) V E D
OMB No. 1004-	-0135
EXPIRES: July 31.	1996

SUNDRY NOTICES AND REPORTS ON WELLS	U-013792
Do not use this form for proposals to drill or to deepen or re-enter an	6. If Indian, Allottee or Tribe Name
abandoned well. Use form 3160-3 (APD) for such proposals.	
SUBMIT IN TRIPLICATE - Other Instruction on reverse side	
1. Type of Well  Oil Well  Gas Well  Other	7. If Unit or CA/ Agreement, Name and/or No. RIVER BEND UNIT
2. Name of Operator CNG PRODUCING COMPANY	8. Well Name and No. RBU 2-14E
3a. Address 3b. Phone No. (include area code) 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000	9. API Well No. 43-047-33194
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)	10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E	11. County or Parish, State UINTAH, UTAH
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE	CE, REPORT, OR OTHER DATA
TYPE OF SUBMISSION TYPE OF A	CTION
Acidize Deepen . Production (St  X Notice of Intent  Alter Casing Fracture Treat Reclamation	Well Integrity
Casing Repair New Construction Recomplete  Change Plans Plug and Abandonment Temporarily A	X Othe Run Sales Line
Convert to Injection Plug Back Water Disposa	
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting da	
if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured a	
Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Require	
following completion of the involved operations. If the operation results in a multiple completion or recompletio	
testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including re-	clamation have been completed, and the operator has
determined that the site is ready for final inspection.)	

CNG Producing Company would like to request permission to run a sales line from the RBU 2-14E well to tie into the RBU 1-14E. CNG will need to run approximately 2,205' of sales line to run along side the access road from the RBU 2-14E to the RBU 1-14E to make the connection.



14. I hereby certify that the forgoing is true and correct		
Name (Printed/Typed)	Title	
SUSAN H. SACHITANA	REGULATOR	Y REPORTS ADMINISTRATOR
Signature	Date	
Sulan Sachitana	990125	
THIS SPACE FOR FEDERAL	OR STATE OFFICE	USE
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not wa	arra Office	
certify that the applicant holds legal or equitable title to those rights in the subject		
which would entitle the applicant to conduct operations thereon.		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and wil	Ifully to make to any	department or agency of the United States any false,
fraudulent statements or representations as to any matter within its jurisdiction.		



\_\_\_\_ Location Roads \_\_\_\_ old ptc lines \_\_\_\_ New pige line 2205 FT

JAN 28 1999
DIV. OF OIL, GAS & MINING



fraudulent statements or representations as to any matter within its jurisdiction.



FORM APPROVED

OMB No. 1004-0135 EXPIRES: July 31, 1996

5. Lease Serial No.

SUN	NDRY NOTICES AND REPORTS ON WEI	LLS	U-013792
Do not use this	s form for proposals to drill or to deepen	n or re-enter an	6. If Indian, Allottee or Tribe Name
abandone			
SUBMIT II	N TRIPLICATE - Other instruction on rev	verse side	
1. Type of Well			7. If Unit or CA/ Agreement, Name and/or No.
Oil Well X Gas Well	Other		RIVER BEND UNIT
2. Name of Operator			8. Well Name and No.
CNG PRODUCING COMPANY			RBU 2-14E
Ba. Address	3b. Phone No. (inclu	•	9. API Well No.
1450 POYDRAS ST, NEW OR		000	43-047-33194
Location of Well (Footage, Sec	c., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
690.4' FNL & 1.868' FEL of Se	c 14-T109-P19E		11. County or Parish, State
090,4 FNL & 1,000 FEL 01 36	C. 14-1103-1(19E		UINTAH, UTAH
12 CHE	CK APPROPRIATE BOX(ES) TO INDICAT	TE NATURE OF NOTICE. R	
TYPE OF SUBMISSION		TYPE OF ACTIO	DN .
		,	
	Acidize Deepen	Production (Start/Re	esume) Water Shut-Off
Notice of Intent	<del></del>		
	Alter Casing Fracture Treat	Reclamation	Well Integrity
X Subsequent Report		_	
	Casing Repair New Construction	n Recomplete	X Other SPUD NOTICE
Final Abandonment Notice	<u> </u>		
	Change Plans Plug and Abando	nment Temporarily Abando	on
	Convert to Injection Plug Back	Water Disposal	ny proposed work and approximate duration thereof.
The RBU 2-14E well was spud 797'. Survey at 797' - no pictu	d on 2/4/99. Drilled 17 1/2" conductor hole ire. Ran 13 3/8" conduction and set at 98'.	e to 84°. Clean noie. Kig up	rotating head and flowline. Drilling from 83' to
			DIV. OF OIL, UAS & WHITE
14. I hereby certify that the forgo	ing is true and correct		
Name (Printed/Typed)		Title	
			DEDODTO ADMINISTRATOR
SUSAN H. SACHITANA	<u> </u>		REPORTS ADMINISTRATOR
Signature	0 0	Date	
SUBAN SA	Chifara	990208	
	THIS SPACE FOR FEDE	RAL OR STATE OFFICE U	SE
Approved by	THIS OF MORE I SHALEDE	Title	Date
Approved by		,5	
Conditions of approval, if any are	attached. Approval of this notice does no	t warrar Office	
	gal or equitable title to those rights in the su		
which would entitle the applicant	to conduct operations thereon.	1	
Title 18 U.S.C. Section 1001, ma	kes it a crime for any person knowingly and	willfully to make to any dep	artment or agency of the United States any false, fictit

## I NSPECTION FORM 1STATE OF UTAH DIVISION OF OIL GAS AND MINING

### **DRILLING OPERATIONS**

Well Name: River Bend Unit 2-14E	API Number: _	43-047-33194
Qtr/Qtr: NW/SE Section: 14	Township: 10S	
Company Name: CNG		
Lease: State Fee	Federal_X	
Inspector: David W. Hackford	Date: <u>2/11/9</u>	9
Inspection made in accordance with Division drilling operations, any exceptions noted in Depth at time of visit: 4782'	•	
Drilling Contractor: Union Drilling Co.	Rig	No. <u>17</u>
COMMENTS: 3016' of 8 5/8" surface pip	_	
½ degrees.		

OPERATOR CNG PRODUCING COMPANY

OPERATOR ACCT. NO.

N0605

**ENTITY ACTION FORM - FORM 6** 

ADDRESS

CNG TOWER - 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

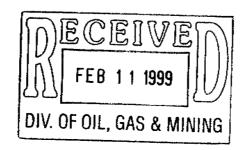
ACTION	CURRENT	NEW	API NUMBER	WELL NAME			WELL LOCATIO			SPUD	EFFECTIVE
CODE	ENTITY NO.	ENTITY NO.			QQ	sc	TP	RG	COUNTY	DATE	DATE
В	99999	7050	43-047-33194	RBU #2-14E	NW NE	14	10S	19E	UINTAH	2/04/99	
WELL 1 COMMENTS: Well within the Riverbend Unit.  910226 entity added; (Live Bend of Wishing A-B) KOK  CONFIDENTIAL											
WELL 2 CO	WELL 2 COMMENTS:										
WELL 3 CO	OMMENTS:										
			-								
WELL 4 COMMENTS:											
L 5 CC	DMMENTS										

ACTION CODES (See instruction on back of form)

- A establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new entity
- E Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

(3/89)



Signature

Susan H. Sachitana

Regulatory Reports Administrator

2/08/99

Title

Date

Phone No.

(504) 593-7260

## DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No. 1004-0135

EXPIRES: July 31, 1996 5. Lease Serial No.

Oil Well   X   Gas Well	Abandoned well. Use form 3180-3 (APD) for such proposals.  SUBSRIT IN TRIPE.ICATE - Other Instruction on reverse side  Type of Well  Oil Well  Acres  Name of Operator CNG PRODUCING COMPANY  Address  1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000  Location of Well (Footage, Sec., T., R., M., or Survey Description)  690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E  12' CHECK APPROPRIATE BOX(ES). TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBSRISSION  Acritize  Despeir  Production (Stärt/Res  Alter Casing Fracture Treat  Reclamation  Acritize  Casing Repair  New Construction Recomplete  Change Plans  Piug and Abandonment Temporarily Abandon  Convert to injection Piug Back  Water Disposal  3. Describe Proposed or Completed Operations (Clearly state all perthent details, including estimated starting date of at if the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subfollowing completion of the involved operations. If this operation results in a multiple completion or recompletion in a restiting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.)	7. If Unit or CA/ Agreement, Name and/or Nativer Send Unit  8. Well Name and No. RBU 2-14E  9. API Well No. 43-047-33194  10. Field and Pool, or Exploratory Area NATURAL BUTTES 630  11. County or Parish, State UINTAH, UTAH  PORT, OR OTHER DATA  Well Integrity  Well Integrity  X Othe WEEKLY REPORT  any proposed work and approximate duration thereof. e vertical depths of all partinent markers and zones. psequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
SUBBIT IN TREFECATE - Other instruction on reverse side    Other	Type of Well  Oil Well   X   Gas Well	RIVER BEND UNIT  8. Well Name and No. RBU 2-14E  9. API Well No. 43-047-33194  10. Field and Pool, or Exploratory Area NATURAL BUTTES 630  11. County or Parish, State UINTAH, UTAH PORT, OR OTHER DATA  Well Integrity  Well Integrity  X Othe WEEKLY REPORT  any proposed work and approximate duration thereof, e vertical depths of all partinent markers and zones, psequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
Type Of Well	Type of Well  Oil Well X Gas Well  Other  Name of Operator CNG PRODUCING COMPANY Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000  Location of Well (Footage, Sec., T., R., M., or Survey Description)  690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION TYPE OF ACTION    Addize	RIVER BEND UNIT  8. Well Name and No. RBU 2-14E  9. API Well No. 43-047-33194  10. Field and Pool, or Exploratory Area NATURAL BUTTES 630  11. County or Parish, State UINTAH, UTAH PORT, OR OTHER DATA  Well Integrity  Well Integrity  X Othe WEEKLY REPORT  any proposed work and approximate duration thereof, e vertical depths of all partinent markers and zones, psequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
Other RIVER BEND UNIT  Name of Operator CNG PRODUCING COMPANY RSD 2-14E RSD	Name of Operator CNG PRODUCING COMPANY  Address  3b. Phone No. (include area code)  (504) 593-7000  Location of Well (Footage, Sec., T., R., M., or Survey Description)  690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E  12. CHECK APPROPRIATE BOX(ES). TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION  Addize  Describe Production (Start/Res  Addize  Production (Start/Res  Addize  Production (Start/Res  Casing Repair  New Construction  Recomplete  Charge Plans  Pitig and Attandonment Temporarily Abandon  Convert to injection  Pitig and Attandonment Cocations and measured and true  Attach the Bond under which the work will be performed disprivide the Bond No. on file with BLMSIA. Required subt following completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation are testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation determined that the site is ready for final inspection.)	RIVER BEND UNIT  8. Well Name and No. RBU 2-14E  9. API Well No. 43-047-33194  10. Field and Pool, or Exploratory Area NATURAL BUTTES 630  11. County or Parish, State UINTAH, UTAH PORT, OR OTHER DATA  Well Integrity  Well Integrity  X Othe WEEKLY REPORT  any proposed work and approximate duration thereof, e vertical depths of all partinent markers and zones, psequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
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CRIG PRODUCING COMPANY  Address  Address  Address  Address  A PT Well IN No.  1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000  B. Phone No. Include area code)  (604) 593-70000  10. Field and Pool, or Explorationy Area  ANTURAL BUTTES 630  11. Country or Pariety, State  UNITAR LUTTES 630  12. CHECK APPROPRIATE BOX(ES)-TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA  TYPE OF SUBMISSION.  Notice of Interact  Adar Ceeing   Fracture Treat   Reclamation   Well Integrity  Subsequent Report  Change Plans   Philip Back  Consent to Injection   Philip Bac	Address 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000  Location of Well (Footage, Sec., T., R., M., or Survey Description)  690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E  12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REP TYPE OF SUBMISSION TYPE OF ACTION  Addize Despir Production (Start/Res Notice of Intent  Alter Casing Fracture Treat Reclamation  X Subsequent Report Report New Construction Recomplete  Change Plans Plug and Abandonment Temporarily Abandon  Convert to injection Plug Back Water Disposal  Describe Proposal is so deepen directionally or recomplete horizontally, give subsurface locations and measured and true Attach the Band under which the work will be performed or provide the Band No. on file with BLM/StA. Required subfollowing completion of the involved operations. If the operation results in a multiple completion or recompletion in a resting has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamatic determined that the sits is ready for final inspection.)	RBU 2-14E  9. API Well No. 43-047-33194  10. Field and Pool, or Exploratory Area NATURAL BUTTES 630  11. County or Parish, State UINTAH, UTAH PORT, OR OTHER DATA  Well Integrity  Well Integrity  X Othe WEEKLY REPORT  any proposed work and approximate duration thereof, e vertical depths of all partinent markers and zones, psequent reports shall be filed within 30 days new interval, a Form 3160-4 shall be filed once
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which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

# UNITED STATES

DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT** 

FORM APPROVED OMB No. 1004-0135

**EXPIRES**: July 31, 1996

### SUNDRY NOTICES AND REPORTS ON WELLS

fraudulent statements or representations as to any matter within its jurisdiction.

U-013792

5. Lease Serial No.

	s form for proposals to drill or to deepen or re-		6. If Indian, Allottee or Tribe Name
	d well. Use form 3160-3 (APD) for such propos N TRIPLICATE - Other instruction on reverse si		
. Type of Well  Oil Well X Gas We	COL	VEIDENTIAL	7. If Unit or CA/ Agreement, Name and/or No RIVER BEND UNIT
. Name of Operator		22 15-10-10-10-10-10-10-10-10-10-10-10-10-10-	8. Well Name and No.
CNG PRODUCING COMPAN	Υ		RBU 2-14E
a. Address	3b. Phone No. (include area	code)	9. API Well No.
1450 POYDRAS ST, NEW OF	RLEANS, LA 70112-6000   (504) 593-7000 c., T., R., M., or Survey Description)		43-047-33194  10. Field and Pool, or Exploratory Area
. Location of Well (1 cotage, co	on the tall of our toy beauty		NATURAL BUTTES 630
690.4' FNL & 1,868' FEL of So			11. County or Parish, State UINTAH, UTAH
	CK APPROPRIATE BOX(ES) TO INDICATE NATI		, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
Notice of Intent	Acidize Deepen	Production (Start/Resume	Water Shut-Off
X Subsequent Report	Alter Casing Fracture Treat	Reclamation	Well Integrity
Final Abandonment Notice	Casing Repair New Construction	Recomplete	X Othe WEEKLY REPORT
	Change Plans Plug and Abandonment	Temporarily Abandon	
	Convert to Injection Plug Back	Water Disposal	
with CBL gamma ray tool, to	Computatog and pick up 4.75" gauge ring. Run in 3,563' log to cement top at 787'. Pull out of hole. Fun in hole with 3 3/8" perforation gun and perfora	tig up pump truck and test i	to 5,000 PSI for 30 minutes. Held OK.
			DIV. OF OIL, GAS & MIN
4. I hereby certify that the forg Name (Printed/Typed)	oing is true and correct	Title	
SUSAN H. SACHITANA			RTS ADMINISTRATOR
Signature	Sachitara	Date 990312	
Lucy ~ M	THIS SPACE FOR FEDERAL OF		
Approved by	1,110 - 1,170 - 311 - 311 - 311	Title	Date
certify that the applicant holds le which would entitle the applican	re attached. Approval of this notice does not warra gal or equitable title to those rights in the subject le to conduct operations thereon.	ase	
Title 18 U.S.C. Section 1001, ma	akes it a crime for any person knowingly and willful	ly to make to any departme	ent or agency of the United States any false, fi

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### SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Senal U-013792

	form for proposals to drill or to dec	• •	6. If Indian, Allottee or Tribe Name
	l well. Use form 3160-3 (APD) for su I TRIPLICATE - Other instruction or		· ·
1. Type of Well Oil Well X Gas Well	Other	CONFIDENT	7. If Unit or CA/ Agreement, Name and/or N RIVER BEND UNIT
Name of Operator			8. Well Name and No.
CNG PRODUCING COMPANY	,		RBU 2-14E
3a. Address	3b. Phone No	o. (include area code)	9. API Well No.
1450 POYDRAS ST, NEW OR	LEANS, LA 70112-6000 (504) 59	3-7000	43-047-33194
4. Location of Well (Footage, Sec	., T., R., M., or Survey Description)		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
690.4' FNL & 1,868' FEL of Sec	: 14-T10S-R19E		11. County or Parish, State UINTAH, UTAH
12. CHEC	K APPROPRIATE BOX(ES) TO INDI	CATE NATURE OF NOTICE	
TYPE OF SUBMISSION		TYPE OF AC	
Notice of Intent	Acidize Deepen		ert/Resume Water Shut-Off
<b>V</b> 0.4	Alter Casing Fracture Tre	eat Reclamation	Well Integrity
X Subsequent Report	Casing Repair New Constr	uction Recomplete	X Othe WEEKLY REPORT
Final Abandonment Notice	Change Plans Plug and Ab	eandonment Temporarily Ab	andon
	Convert to Injection Plug Back	Water Disposal	
	<u> </u>		ate of any proposed work and approximate duration thereof.
WEEKLY SUMMARY REPOR  We moved in and set new Nato 100 bbl tank. Ran 2" sch 80 co 100 bbl tank with 20/64" choke and water dump line. Ran 2" sc to 8000 PSI. Tested OK. Obto 8,470'-8,476' & 8,496'-8,505') v and performed a forced closure 12/64 choke with 3200 PSI. Pr casing pressure was 1775 PSI	r final inspection.)  T FOR RBU 2-14E (MARCH 13, 1999)  to dehy/separator. Moved in and set so dehy/separator. Moved in and set so detect pipe from well head to dehy with at dehy for blow line. Ran 1" sch 40 th 40 sales line from dehy to 2" sales lained injection rate and broke formation with 98,700 lbs of 20/40 frac sand, lining flowing back 15 bbts at 1/2 BPM. Cumped 790,000 SCF of N2 during the	TO MARCH 19, 1999) sivalls 300 bbl and 100bbl tain 18/64" choke at wellhead. If pipe from dumps to tanks. If line from 7-14E and tied it in at 5000 PSI. Frac'd Zone tiel post frac shut-in pressure declined to 3	nks. Installed tank heater from sivalls in Ran sch 80 2" coated pipe from dehy to stalled methanol pump and tied into flow line with valve and check. Rig up BJ and test lines #1 (8,312' - 8,326', 8,331'-8,338', 8,368'-8,374', was 4000 PSI. Opened well up with 4000 PSI .250 PSI in 1/2 hr. Opened casing to pit on the flush. Aper flaving well for him.
14. I hereby certify that the forgoi	ng is true and correct		
Name (Printed/Typed)		Title	DIV. OF OIL GAS & MINING
SUSAN H. SACHITANA	A AMERICA CONTRACTOR OF THE STREET	REGULATOR	RY REPORTS ADMINISTRATOR
Signature	- 1	Date	
Sudan H	Sachitara	990319	•
17.		DERAL OR STATE OFFICE	USE
Approved by		Title	Date
certify that the applicant holds leg which would entitle the applicant t		ne subject lease	
Title 19 LLC C Section 1001 make	en it a adma for any namon knowinch	, and willfully to make to any	department or agency of the United States any false. I

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

fraudulent statements or representations as to any matter within its jurisdiction.

FORM APPROVED
OMB No. 1004-0135

OMB No. 1004-0135 EXPIRES: July 31, 1996

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SUBMIT IN TRIPLICATE - Other instruction on representations.  Type of Well On Well Gase Well Other CONFIDENTIAL R. Well Name and Mo. RIVER GEND UNIT R. REPORT COURT OF Parket Bend Unit R. Rectarration R. Addition of Intent. R. Courte of Parket Gend Unit R. Rectarration R. Well Name and Mo. RIVER GEND UNIT R. RECTARRATION R. R		form for proposals			
Type of Well Other CONFIDENTIAL 7. If Unit or CA Agreement, Name and Vo. ROWER BEND UNIT. Agreement ROWER BEND UNIT. 8. Well Name and Mo. ROWER BEND UNIT. 8. APT Well No. 8. 43-967-733194 10. Filled and Pool, or Exploratory Area. NATURAL BUTTES 850 11. Course or Parish. State UNITAL, 17AH  TYPE OF Submission Walter Rower    Acidize					
Notice of Intent    Address	Type of Well		<u> </u>	NFINENTIAL	
Address Addres				* * * * * * * * * * * * * * * * * * *	8. Well Name and No.
1450 POYDRAS ST. NEW ORLEANS, LA. 70112-8000 (504) 569-7000 143-047-33-194 10-ceation of Well (Footage, Sec. T., R., M., or Survey Description) 150-04-19-10-10-10-10-10-10-10-10-10-10-10-10-10-	CNG PRODUCING COMPANY	Υ			
10. Field and Pool, for Expendency Area NATURAL BUTTES 630 11. Country or Parish, State UNITAL, UTAN 12. CASCA Application Product Butter State 13. Country or Parish, State UNITAL, UTAN 14. COUNTY OF Parish, State UNITAL, UTAN 15. Country or Parish, State UNITAL, UTAN 17. Country or Parish, State 17. Country or Pa		:			
NATURAL BUTTES 830 11. County or Parkin, State UNTAN, UTAH 12. CRECK SPREADS SEASON 12. County or Parkin, State UNTAN, UTAH 13. CRECK SPREADS SEASON 14. COUNTY OF PARKIN, State UNTAN, UTAH 14. CRECK SPREADS SEASON 15. County or Parkin, State UNTAN, UTAH 17PE OF SUBMISSION    Notice of Intent   Aber, Casing   Despen   Production (Start/Resume   Water Shuf-Off   Aber, Casing   Practure Triest   Reclamation   Well Integrity     Subsequent Report   Change Pierre   Phag and Abendonment   Temporarily Abandon     Temporarily Abandonment   Phage Back   Water Disposal     Wester Disposal Is to despen discontinuely or recomplete horizontally, row aubsurface bondons and measured and true vertical depths of all pertinent discontinuely or recompleted protections of the involved generation. If the partition of the involved generation is the service of the work will be filed drain abandonment hoticos shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site in ready for final inspection.)  WEEKLY SUMMARY REPORT FOR RBU 2-14E (MARCH 20, 1888 TO MARCH 28, 1999)    DIV. OF OIL, GAS & MINII   Thereby cartify that the forgoing is brue and correct   Title					the state of the s
122. Children in the property of the property	Location of Well (Footage, Sec	c., T., R., M., or Surve	y Description)		NATURAL BUTTES 630
Notice of Internt					UINTAH, UTAH
Alter.Casing   Fracture Treat   Reclamation   Well integrity			OXES IS DESCRIPT	WITH OF KINCE BET	ORT OR CHARLES CARE
Alter Casing Fracture Trust Reclametion Well Integrity    Subsequent Report		Acidize	Deepen	Production (Start/Res	ume Water Shut-Off
Casing Repair   New Construction   Recomplete   K   Othe   WEEKLY REPORT		After,Casing	Fracture Treat	Reclamation	Well Integrity
Change Plens Phug and Absndonment Temporarily Abandon  Convert to Injection Phug Back Water Disposal  Describe Proposed or Completed Operations (Clearly state all pertinent details, including astimated starting date of any proposed work and approximates duration thereof if the proposel is to despen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. After the Bond hou on file with BLMBNIA. Required subsequent reports shall be their within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)  WEEKLY SUMMARY REPORT FOR RBU 2-14E (MARCH 20, 1999 TO MARCH 28, 1999)  Flow test interval #1 flowing casing to reserve pit on a 12/64" choke with 750 PSI on casing and 641 MCFD. Returning a small mist of water. Tried to put well on production. Had to much N2; wouldn't burn. Open casing to pit on a 18/64" returning a heavy mist of treating fluid.  Thereby certify that the forgoing is true and correct  Name (Printed/Typed)  Title  REGULATORY REPORTS ADMINISTRATOR  Date  SUSAN H. SACHITANA  Signature  Date  This SPACE FOR FEDERAL OR STATE OFFICE USE  Title  Date  Office		Casing Repair	New Construction	Recomplete	X Othe WEEKLY REPORT
Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposel is to despen directionally or recomplete herizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports a haile be filed within 30 days (following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)  WEEKLY SUMMARY REPORT FOR RBU 2-14E (MARCH 20, 1999 TO MARCH 25, 1999)  Flow test interval #1 flowing casing to reserve pit on a 12/84" choke with 750 PSI on casing and 641 MCFD. Returning a small mist of water. Tried to put well on production. Had to much N2; wouldn't burn. Open casing to pit on a 18/84" returning a heavy mist of treating fluid.  Thereby certify that the forgoing is true and correct Name (Printed/Typed)  SUSAN H. SACHITANA  REGULATORY REPORTS ADMINISTRATOR  Signature  Date  PROPOSED FOR PEDERAL OR STATE OFFICE USE  Title  Date  Ontice  Ontice  Ontice	Pinal Abandonment Nodes	Change Plans	Plug and Abandonn	nent Temporarily Abandon	
Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof if the proposel is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM9IA. Required subsequent reports a half be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandomment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)  WEEKLY SUMMARY REPORT FOR RBU 2-14E (MARCH 20, 1989 TO MARCH 25, 1999)  Flow test interval #1 flowing casing to reserve pit on a 12/64" choke with 750 PSI on casing and 641 MCFD. Returning a small mist of water. Tried to put well on production. Had to much N2; wouldn't burn. Open casing to pit on a 18/64" returning a heavy mist of treating fluid.  I hereby certify that the forgoing is true and correct  Name (Printed/Typed)  Title  SUSAN H. SACHITANA  REGULATORY REPORTS ADMINISTRATOR  Signature  Date  Page 29 1999  This SPAGE FOR FEDERAL OR STATE OFFICE USE  Title  Date  Onditions of approval, if any, are attached. Approval of this notice does not warms  Office	٠	Convert to tojecti	ion Pluc Back	Water Disposal	
DIV. OF OIL, GAS & MINII  I hereby certify that the forgoing is true and correct  Name (Printed/Typed)  SUSAN H. SACHITANA  REGULATORY REPORTS ADMINISTRATOR  Date  SUBJULT  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Date  Date  Date	testing has been completed. Fina determined that the site is ready for	il Abandonment Notices ( or final inspection.)	ration results in a multiple o shall be filed only after all r	completion or recompletion in a equirements, including reclama	new interval, a Form 3160-4 shall be filed once
MAR 2 9 1999  DIV. OF OIL, GAS & MINII  SUSAN H. SACHITANA  Signature  Title  Title  REGULATORY REPORTS ADMINISTRATOR  Date  SUSAN H. SACHITANA  Signature  This SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Date  Date  Ordice	testing has been completed. Final determined that the site is ready for weekly summary report	at Abandonment Notices of final inspection.)  RT FOR RBU 2-14E (A	ration results in a multiple on the filed only after all results in the filed only after all results i	completion or recompletion in a equirements, including reclams ARCH 26, 1999)	new interval, a Form 3160-4 shall be filed once ition have been completed, and the operator has
MAR 2 9 1999  DIV. OF OIL, GAS & MINII  SUSAN H. SACHITANA  Signature  Title  Title  REGULATORY REPORTS ADMINISTRATOR  Date  990328  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Date  Date  Date  Ordice	testing has been completed. Fina determined that the site is ready for weekly summary report.  Flow test interval #1 flowing care.	at Abandonment Notices or final inspection.)  RT FOR RBU 2-14E (a	ration results in a multiple of shall be filed only after all results from the filed only after a 12/64" choke with 75	completion or recompletion in a equirements, including recisms  ARCH 26, 1999)  60 PSI on casing and 641 M	new interval, a Form 3160-4 shall be filed once ition have been completed, and the operator has MCFD. Returning a small mist of water. Tried
Name (Printed/Typed)  SUSAN H. SACHITANA  Signature  SUSAN H. SACHITANA  REGULATORY REPORTS ADMINISTRATOR  Date  SHOW THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Title  Date  Orditions of approval, if any, are attached. Approval of this notice does not warra  Office	testing has been completed. Fina determined that the site is ready for weekly summary report. Flow test interval #1 flowing ca	at Abandonment Notices or final inspection.)  RT FOR RBU 2-14E (a	ration results in a multiple of shall be filed only after all results from the filed only after a 12/64" choke with 75	completion or recompletion in a equirements, including recisms  ARCH 26, 1999)  60 PSI on casing and 641 M	MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.
Name (Printed/Typed)  SUSAN H. SACHITANA  Signature  SUSAN H. SACHITANA  REGULATORY REPORTS ADMINISTRATOR  Date  SHOW THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Title  Date  Orditions of approval, if any, are attached. Approval of this notice does not warra  Office	testing has been completed. Fina determined that the site is ready for weekly summary report. Flow test interval #1 flowing ca	at Abandonment Notices or final inspection.)  RT FOR RBU 2-14E (a	ration results in a multiple of shall be filed only after all results from the filed only after a 12/64" choke with 75	completion or recompletion in a equirements, including recisms  ARCH 26, 1999)  60 PSI on casing and 641 M	inew interval, a Form 3160-4 shall be filed once ation have been completed, and the operator has MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.
Name (Printed/Typed)  SUSAN H. SACHITANA  REGULATORY REPORTS ADMINISTRATOR  Date  Subsure  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Date  Date  Office	testing has been completed. Fina determined that the site is ready for weekly summary report. Flow test interval #1 flowing ca	at Abandonment Notices or final inspection.)  RT FOR RBU 2-14E (a	ration results in a multiple of shall be filed only after all results from the filed only after a 12/64" choke with 75	completion or recompletion in a equirements, including recisms  ARCH 26, 1999)  60 PSI on casing and 641 M	MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.  MAR 2 9 1999
Signature  Subaut H Sachitana 990326  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by  Title  Date  Date  Office	testing has been completed. Fina determined that the site is ready for weekly summary report. Flow test interval #1 flowing ca	at Abandonment Notices or final inspection.)  RT FOR RBU 2-14E (a	ration results in a multiple of shall be filed only after all results from the filed only after a 12/64" choke with 75	completion or recompletion in a equirements, including recisms  ARCH 26, 1999)  60 PSI on casing and 641 M	MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.  MAR 2 9 1999
Subacut H Sachitana 990326  THIS SPACE FOR FEDERAL OR STATE OFFICE USE  Approved by Title Date  Onditions of approval, if any, are attached. Approval of this notice does not warral Office	testing has been completed. Final determined that the site is ready for weekly summary report to put well on production. Had not been supplied to put well on production.	at Abandonment Notices for final inspection.)  RT FOR RBU 2-14E (A asing to reserve pit or d to much N2; wouldn't	ration results in a multiple of shall be filed only after all research to the filed only after all research to the filed only after all research to the filed only after a 12/64" choke with 75 of burn. Open casing to	completion or recompletion in a sequirements, including reclams ARCH 26, 1999)  50 PSI on casing and 641 March on a 18/64" returning a	MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.  MAR 2 9 1999
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Approved by  Title  Date  Onditions of approval, if any, are attached. Approval of this notice does not warrs	testing has been completed. Final determined that the site is ready for the site is read	at Abandonment Notices for final inspection.)  RT FOR RBU 2-14E (A asing to reserve pit or d to much N2; wouldn't	ration results in a multiple of shall be filed only after all research to the filed only after all research to the filed only after all research to the filed only after a 12/64" choke with 75 of burn. Open casing to	completion or recompletion in a sequirements, including reclama ARCH 26, 1999)  50 PSI on casing and 641 No pit on a 18/64" returning a Title  REGULATORY RE	MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.  MAR 2 9 1999  DIV. OF OIL, GAS & MINII
anditions of approval, if any, are attached. Approval of this notice does not warrs.	testing has been completed. Final determined that the site is ready for the site is read	at Abandonment Notices for final inspection.)  RT FOR RBU 2-14E (All asing to reserve pit or d to much N2; wouldn't bring is true and correct	ration results in a multiple canal be filed only after all results in a 12/64" choke with 75 burn. Open casing to	completion or recompletion in a sequirements, including reclama ARCH 26, 1999)  50 PSI on casing and 641 has pit on a 18/64" returning a pit on a 18/64" returning a Title  REGULATORY REDate 990326	MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.  MAR 2 9 1999  DIV. OF OIL, GAS & MINII
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Noted to the production to the contract of the	testing has been completed. Final determined that the site is ready for the state of the state o	at Abandonment Notices for final inspection.)  RT FOR RBU 2-14E (All asing to reserve pit or d to much N2; wouldn't bring is true and correct	ration results in a multiple canal be filed only after all results in a 12/64" choke with 75 burn. Open casing to	completion or recompletion in a equirements, including reclama ARCH 28. 1999)  50 PSI on casing and 641 No pit on a 18/64" returning a pit on a 18/64" returning a Title  REGULATORY RED Date  990326  L OR STATE OFFICE USE	Inew interval, a Form 3160-4 shall be filed once ation have been completed, and the operator has MCFD. Returning a small mist of water. Tried heavy mist of treating fluid.  MAR 2 9 1999  DIV. OF OIL, GAS & MINII

# UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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FORM APPROVED OMB No. 1004-0135 EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such pic SUBMIT IN TRIPLICATE - Other instruction on rever If Unit or CA/ Agreement, Name and/or No 1. Type of Well X Gas Well RIVER BEND UNIT Oil Well Other Well Name and No. 2. Name of Operator **RBU 2-14E** CNG PRODUCING COMPANY 9. API Well No. 3b. Phone No. (include area code) 3a. Address 43-047-33194 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NATURAL BUTTES 630 690,4' FNL & 1,868' FEL of Sec, 14-T10S-R19E 11. County or Parish, State UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resum Notice of Intent Well Integrity Fracture Treat Subsequent Report Final Abandonment Notice Temporarily Abandon ad and Abandonment Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filled only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) WEEKLY SUMMARY REPORT FOR RBU 2-14E (APRIL 8, 1999 TO APRIL 9, 1999) Rig up Computalog. Pick up and run in hole with 4.75" gauge ring to 8,200'. No problems. Pull out of hole. Pick up and run in hole with Halliburton composite bridge plug and set at 8,155'. Pull out of hole. Rig up hot oil truck and fill hole with 170 bbls filtered 2% KCL water. Pressure test to 5000 PSI for 30 minutes. Held OK. Rig down hot oil truck. Pick up and run in hole with 3 3/8" gun and perforate zone #2 8,098'-8,114' with 2 SPF. Pull out of hole. Rig down Computating. 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) Title REGULATORY REPORTS ADMINISTRATOR SUSAN H. SACHITANA Signature nichita 990409 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Date Approved by Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fic

fraudulent statements or representations as to any matter within its jurisdiction.



OMB No. 1004-0135

	DOLLEYO OL DAMO	I NATIONAL PROFITE (AT I		EXPIRES: July 31, 1990
				5. Lease Serial No.
St	JNDRY NOTICES AND	REPORTS ON WELLS	3	U-013792
Do not use th	is form for proposals t	o drill or to deepen or	re-enter an	6. If Indian, Allottee or Tribe Name
abandon	ed well. Use form 3160	0-3 (APD) for such pro	posals.	
SUBMIT	IN TRIPLICATE - Other	r instruction on rever	e side	
Type of Well Oil Well X Gas We	ell .	Other		<ol> <li>If Unit or CA/ Agreement, Name and/or No RIVER BEND UNIT</li> </ol>
Name of Operator				8. Well Name and No.
CNG PRODUCING COMPAN	VY	Ob Diversible (in		RBU 2-14E
a. Address 1450 POYDRAS ST, NEW O	RLEANS, LA 70112-60	3b. Phone No. (inc 00 (504) 593-7000		9. API Well No. 43-047-33194
Location of Well (Footage, Se	ec., T., R., M., or Survey	Description)		10. Field and Pool, or Exploratory Area NATURAL BUTTES 630
690.4' FNL & 1,868' FEL of S	Sec. 14-T10S-R19E	•		11. County or Parish, State UINTAH, UTAH
12 784	CK APPROPRIATE RO	X/ES) TO INDICATE N	ATURE OF NOTICE, REF	
TYPE OF SUBMISSION			TYPE OF ACTION	
Notice of Intent	Acidize  Alter Casing	Deepen Fracture Treat	Production (Start/Res	sume Water Shut-Off Well Integrity
Subsequent Report	Casing Repair	New Construction	Recomplete	X Othe WEEKLY REPORT
Final Abandonment Notice	Change Plans	Plug and Abandonm	ent Temporarily Abandon	
	<u> </u>			
	Convert to injection	Plug Back	Water Disposal	
Computalog. Pick up and run plug and set at 7,960'. Pull o	20/64 choke and made 1 in hole with 4.75"gauge ut of hole. Rig up pum ick up and run in hole w	in 16 MCF 350 PSI on ca ring to 8,004'. No prol p truck and fill hole with ith 3-3/8" gun and perfo	sing and 339 PSI on sales plems. Pull out of hole. Pi 175 bbis filtered 2% KCL	line. Well made 0 bbls water. Shut-in well. Rig up ck up and run in hole with Halliburton composite buwater and pressure test to 5000 PSI for 30 minutes with 1 SPF and 7,825'-31' and 7,910'-19' with 2 SF
				APR 2 9 1999
<ol> <li>I hereby certify that the forg Name (Printed/Typed)</li> </ol>	oing is true and correct		Title	DIV. UT DIL, UND & MITTI
SUSAN H. SACHITANA			· · · · • · · · · · · · · · · · · · · ·	PORTS ADMINISTRATOR
Signature	, ,		Date	
Susan F	1. Each		990423	
	THIS	PACE FOR FEDERAL	OR STATE OFFICE USE	
Approved by	0 :	^. ^.	Title	Date
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which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fic fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warra certify that the applicant holds legal or equitable title to those rights in the subject lease

### UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED

CMB No. 1004-0135 EXPIRES: July 31, 1996

5,	Lease	Serial	No.
	U-013	792	

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to deepen or re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instruction on reverse side

1. Type of Well 7. If Unit or CAV Agreement, Name and/or No. RIVER BEND UNIT Oil Well X Gas Well Other Well Name and No. 2. Name of Operator **RBU 2-14E** CNG PRODUCING COMPANY 9. API Well No. 3b. Phone No. (include area code) 3a. Address 43-047-33194 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area **NATURAL BUTTES 630** 11. County or Parish, State 690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E **UINTAH, UTAH** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Tosume) Notice of Intent Well Integrity Reclamation X Subsequent Report X Othe WEEKLY REPORT New Construction Recomplete **Final Abandonment Notice** Plug and Abandonment Temporarily Abandon Water Disposal Convert to Injection Plug Back 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all partirient frankers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation regular in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including rectamation have been completed, and the operator has determined that the site is ready for final inspection.) WEEKLY SUMMARY REPORT FOR RBU 2-14E (APRIL 24, 1999 TO APRIL 30, 1999) Rig up BJ frac equipment and tested lines to 8000 PSI. Tested OK. Obtained injection rate and broke formation down at 4,700 PSI. Frac'd Zone #3 (7,788'-94', 7,828'-34' & 7,913'-22') with 47,050 lbs of 20/40 frac sand. Initial post frac shut-in pressure was 4,000 PSI. Opened well up and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 3,380 PSI in 1/2 hr. Opened casing to pit on a 12/64" choke with 3,350 PSI. 1993 3 DIVERSITE SANGE WINING 14. I hereby certify that the forgoing is true and correct Title Name (Printed/Typed) REGULATORY REPORTS ADMINISTRATOR SUSAN H. SACHITANA Siopeture 11 Sachitare 990430 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject less which would entitle the applicant to conduct operations thereon. Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.



FORM APPROVED
OMB No. 1004-0135

5. Lease Serial No.

OMB No. 1004-0135 EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS U-013792 Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 7. If Unit or CA/ Agreement, Name and/or No. 1. Type of Well Oil Well RIVER BEND UNIT X Gas Well Other 8. Well Name and No. 2. Name of Operator CNG PRODUCING COMPANY **RBU 2-14E** 3a. Address 3b. Phone No. (include area code) 9. API Well No. 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 43-047-33194 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NATURAL BUTTES 630 11. County or Parish, State 690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION Production (Start/Resume) Water Shut-Off Acidize Notice of Intent Well Integrity Viter Casing Fracture Treat Reclamation X Subsequent Report WEEKLY REPORT Final Abandenment Notice Change Plans Plug and Abandonment Temporarily Abandon Convert to Injection Plug Back Water Dispose 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and assistant thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all political mentions and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with RLM/BIA. Required subsequent reports shall be filled within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) WEEKLY SUMMARY REPORT FOR RBU 2-14E (MAY 4, 1999 TO MAY 7, 1999) Flow testing Zone # 3 7,788'-7,794', 7,828'-7,834', and 7,913'-7,922' to reserve pit on a 2" line no choke. Casing pressure was 0 PSI. Rig up Premier Well Service to swab well. Rig up and run in hole with 5 1/2" swab assembly, First fluid level at 2,800'. Made 14 runs. Swabbed back approximately 17 bbls frac fluid. Last run to 7,500', no fluid, no entry. Left open to pit on 2" line no choke. Slight blow of gas. DIV. OF OIL. GAS & MINING 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) SUSAN H. SACHITANA REGULATORY REPORTS ADMINISTRATOR Deta Signature Jan Sachta THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval, if any, are attached. Approval of this notice does not warrant of certify that the applicant holds legal or equitable title to those rights in the subject lease

which would entitle the applicant to conduct operations thereon.

fraudulent statements or representations as to any matter within its jurisdiction.

	UNITED ST	TATES				FORM	APPROVED	
	DEPARTMENT OF		A. A.		· · · · · · · · · · · · · · · · · · ·	OMBN	o. 1004-0135	
	BUREAU OF LAND	MANAGEMENT				استعبرت والمرابات والمرابات والمستعدد والمستعدد	July 31, 1996	
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	AN TRIPLICATE - Other	instruction on reverse	: skde	7	If I link or CA	/ Agreement, Nam	a seriel/or No	
1. Type of Well X Gas We	A .	Other		1"	RIVER BEN		yanaron 140.	
2. Name of Operator	**************************************		· · · · · · · · · · · · · · · · · · ·	8.	Well Name	and No.	<del></del>	
CNG PRODUCING COMPAN	<u>Y </u>				RBU 2-14E			
3a. Address 1450 POYDRAS ST, NEW OF	NEANS LA 70112-6000	3b. Phone No. (incl (504) 593-7000	ude area code)	3.	API Well No 43-047-3319			
4. Location of Well (Footage, Sec	<del>                                      </del>		· · · · · · · · · · · · · · · · · · ·	10	). Field and P	oot, or Exploratory	Area	
000 41514 0 4 0001551 4504	- 44 T400 M40F		* .	1		OUTTES 630	···	
690.4' FNL & 1,868' FEL of Se	C. 14-1105-R19E	• •		11	I. County or I UINTAH, UT			
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TYPE OF BUILDING					April 1		7.3.4. FORM	
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Notice of Intent					_			
	Alter Çasing	Fracture Treet	Reclamation	L.	Well integrity			
X Subsequent Report	Casing Repair	New Construction	Recomplete	X	Othe	WEEKLY REPO	<b>8</b> T	
Final Abandonment Notice				<del>1</del>	<u> </u>		<del></del>	
	Change Plans	Plug and Abandonine	ont Temporarily At	bendon				
	Convert to Injection	Plus Back	Water Disposa	å	, n			
following completion of the involve testing has been completed. First determined that the site is ready to	il Abendonment Notices sha for final inapection.)	il be filed only after all req	uirements, including re					
WEEKLY SUMMARY REPOR	T FOR RBU 2-14E (MA)	(24.188 10 MAY 24.	1999)					
Rig up BJ and frac equipment. (6,558'-72') with 136,100 lbs o Opened well with 2700 PSI an Opened casing to pit on a 12/f	f 20/40 frac sand. Averag id performed a forced clos	ge surface treating press	sure was 2,535 PSI.	Initial post fra	ac shut-in pre	ssure was 2750 PS	il.	
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Name (Printed Typed)			Title	1 1	(明春		T OIL, U	19 & MILLA
			050000	maa iki malainin indoo		A Commence of the Commence of		
SUSAN H. SACHITANA Signature			Date	RY REPORTS	> ALMINIO I.			
Culand	La ch	10 -						
SWALLO N	- Dach		990528					
Approved by	THIS 8	PACE FOR FEDERAL	OR STATE OFFICE	. 446	Date		<del>                                      </del>	
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Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant	el or equitable title to those conduct operations the	se rights in the subject I reon.	6259					
Title 18 U.S.C. Section 1001, ma	ide it a crime for any pen	on knowingly and willfu	lly to make to any de	partment or a	gency of the	United States any	alse, fictitiou	

# **UNITED STATES**

DEPARTMENT OF THE INTERIOR

fraudulent statements or representations as to any matter within its jurisdiction.

<b>CONFIDENTIAL</b> ROVED	PONFIDENT	TAL ROVED
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OMB No. 1004-0135

	BUREAU OF LAND MANAG	EMENT		1	EX	PIRES: July 31, 1996	
				5. Lease	Serial No.		
SU	NDRY NOTICES AND REPORT	TS ON WELLS		U-013	792		
Do not use thi	s form for proposals to drill or	to deepen or re-e	nter an	6. If India	an, Allottee or Trib	e Name	1
abandone	d well. Use form 3160-3 (APD)	for such proposa	ils.				
SUBMIT	N TRIPLICATE - Other instruc	tion on reverse sid	je	7			
Type of Well		:		7. If Unit	or CA/ Agreemen	t, Name and/or No.	
Oil Well X Gas Well	☐ Ot	her		RIVE	R BEND UNIT		
2. Name of Operator				8. Well N	lame and No.		
CNG PRODUCING COMPANY					2-14E		
3a. Address	3b.	Phone No. (include	area code)	9. API W			
1450 POYDRAS ST, NEW ORL		504) 593-7000		1	7-33194		
4. Location of Well (Footage, Sec.,	<del></del>				and Pool, or Expl	oratory Area	
2004 (. 00	.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<b>7</b> .		1	RAL BUTTES 630	•	
690.4' FNL & 1,868' FEL of Sec	14-T10S-R19E		•		nty or Parish, State		
				1	AH, UTAH		
12. CH	CK APPROPRIATE BOX(ES) T	O INDICATE NATI	JRE OF NOTICE, REPORT				
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Nation of land	Acidize Dee	pen	Production (Start/Resume)	) Water	Shut-Off		
Notice of Intent	Alter Casing Frac	cture Treat	Reclamation	Well li	ntegrity		
X Subsequent Report	Casing Repair New	Construction	Recomplete	X Othe	WEEKLY	REPORT	
Final Abandonment Notice	Change Plans Plug	and Abandonment	Temporarily Abandon				
	Convert to Injection Plug	Back	Water Disposal				
testing has been completed. Final determined that the site is ready for WEEKLY SUMMARY REPORT	operations. If the operation results Abandonment Notices shall be filed final inspection.) FOR RBU 2-14E (JUNE 5, 199) a unit. Nipple down frac valve. Ni	only after all requirem	ents, including reclamation hav	ve been cor	npleted, and the ope	rator has	
1.78" "F" nipple, 222 jts. 2-3/8" 10 bbl. sweep. Saw returns in 4 in 40 minutes. Pull out of hole 210 MCF. Remove choke and 1.78" "F" nipple, bit sub, and 4-with 4.75" gauge ring to 6,510'. up pump truck and fill hole with	tubing. to 6,560', Rig up foam un 10 minutes with lots of sand. Pull to string float at 6,119'. Rig dov well died. Pick up and nun in hol 3/4" bit. Nipple down BOP. Nipp Pull out of hole. Pick up and rur 150 bbls. filtered 2% KCL water 15 6,329'-50', with 2 SPF, 42 hol	it and broke circular out of hole and lay wn float. Well flowing with 13 its. Tag fole up frac valve. Sin in hole with Halliband pressure test to	ation. Pump 10 bbl. sweep. down 6 jts tubing. to 6,366' ag to pit on 18/64" choke wit iii at 6,535". Pull out of hole nut-in Rig down rig. Rig up surton composite bridge plug o 5,000 PSI for 30 minutes.	Wait 15 m  '. Pump 3r  th 100 PSI  and lay do  Computate  and set a  Held OK.	inutes and pump: d 10 bbl. sweep. S on casing. Well pr wm 220 jts. 2-3/8" og. Pick up and ru t 6,495'. Pull out c	2nd aw returns roducing tubing, n in hole f hole. Rig	EIVE
14. I hereby certify that the forgoin	g is true and correct					JUN	1 5 1999
Name (Printed/Typed)			Title			ППП	, , ,,,,,,,
						}	
SUSAN H. SACHITANA			REGULATORY REPOR	RTS ADMI	NISTRATOR	DIV OF OIL	CAC O MI
Signature			Date			DIV. OF OIL	, GAS & MI
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Sumon	chitara		990611				
	THIS SPACE I	FOR FEDERAL OF	STATE OFFICE USE		· · · · · · · · · · · · · · · · · · ·		
Approved by			Title		Date		
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Conditions of approval, if any, are	• •						
certify that the applicant holds lega		III IIIO SUDJOCI IOASO					
which would entitle the applicant to			L.	- India			
Title 18 U.S.C. Section 1001, make	es it a crime for any person know	ingly and willfully to	make to any department or	r agency of	the United States	any raise, fictitious (	

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED
OMB No. 1004-0135

5. Lease Serial No.

EXPIRES: July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS U-013792 Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. SUBMIT IN TRIPLICATE - Other instruction on reverse side 7. If Unit or CA/ Agreement, Name and/or No. 1. Type of Well RIVER BEND UNIT Oil Well X Gas Well Other Well Name and No. 2. Name of Operator **RBU 2-14E** CNG PRODUCING COMPANY API Well No. 3b. Phone No. (include area code) 3a. Address 43-047-33194 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) NATURAL BUTTES 630 690.4' FNL & 1,868' FEL of Sec. 14-T10S-R19E 11. County or Parish, State UINTAH, UTAH 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF ACTION TYPE OF SUBMISSION Production (Start/Resume) Water Shut-Off Acidize Deepen Notice of Intent Fracture Treat Reclamation Well Integrity Alter Casing Subsequent Report X Othe WEEKLY REPORT Casing Repair New Construction Recomplete Final Abandonment Notice Change Plans Plug and Abandonment Temporarily Abandon Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.)

### WEEKLY SUMMARY REPORT FOR RBU 2-14E (JUNE 12, 1999 TO JUNE 18, 1999)

Rig up BJ frac equipment and tested lines to 6500 PSI. Held OK. Obtained injection rate and broke formation down at 3980 PSI. Frac'd Zone #5 ()6,329'-50') with 207,300 lbs of 20/40 frac sand and 6,090 gallons 25/3/bbl Viking. Initial post frac shut-in pressure was 1880 PSI. Opened well up and performed a forced closure flowing back 15 bbls at 1/2 BPM rate. Casing pressure declined to 508 PSI in 1/2 hr. Opened opping to pit on a 12/64" choke with 500 PSI

casing to pit on a 12/04 choice with 500 PSI.							
				E C JUN	E    23	V E	
14. I hereby certify that the forgoing is true and correct Name (Printed/Typed)	Title		DIV.	OF OIL,	GAS	8 MI	NING
SUSAN H. SACHITANA	REGULATORY REPORTS ADMI	I NISTRAT		,		_	
Signature	Date						
Gusar Sachitara	990618					=	
THIS SPACE FOR FEDERAL OR	STATE OFFICE USE					=	
Approved by	Title	Date					
						_	
Conditions of approval, if any, are attached. Approval of this notice does not warrant o	Office						
certify that the applicant holds legal or equitable title to those rights in the subject lease							
which would entitle the applicant to conduct operations thereon.						=	
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to	make to any department or agency of	the Unit	ed Stat	es any false,	fictitious	(	
fraudulent statements or representations as to any matter within its jurisdiction.							

### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED OMB No. 1004-0135

EXPIRES: July 31, 1996

5. Lease Serial No.

CHAINDY	NOTICES	AMO	DEDADTE	ON WELL	œ

fraudulent statements or representations as to any matter within its jurisdiction.

SUNI	ORY NOTICES AND REPORTS ON WELLS		U-013792	
	form for proposals to drill or to deepen or re-e	nter an	6. If Indian, Allottee or Tribe Name	
abandoned	well. Use form 3160-3 (APD) for such proposa	ils.		
SUBMIT IN	TRIPLICATE - Other Instruction on reverse sid	de		
Type of Well     Oil Well     X Gas Well	□ Other CONF	FIDENTIAL	<ol> <li>If Unit or CAV Agreement, Name and/or No RIVER BEND UNIT</li> </ol>	
2. Name of Operator CNG PRODUCING COMPANY			8. Well Name and No. RBU 2-14E	,
3a. Address	3b. Phone No. (include	area code)	9. API Well No.	
1450 POYDRAS ST, NEW ORLI		aroa oodo)	43-047-33194	
4. Location of Well (Footage, Sec.,			10. Field and Pool, or Exploratory Area	
			NATURAL BUTTES 630	
690.4' FNL & 1,868' FEL of Sec.	14-T10S-R19E		11. County or Parish, State UINTAH, UTAH	
	K APPROPRIATE BOX(ES) TO INDICATE NATU			
TYPE OF SUBMISSION		TYPE OF ACTION	The state of the s	
Notice of intent	Acidize Deepen	Production (Start/Resume	Water Shut-Off	e•
X Subsequent Report	Alter Casing Fracture Treat	Reclamation	Well Integrity	
Final Abandonment Notice	Casing Repair New Construction	Recomplete	X Othe WEEKLY REPORT	
T that Salardovina Harden	Change Plans Plug and Abandonment	Temporarily Abandon		
	Convert to Injection Plug Back	Water Disposal		
following completion of the involved testing has been completed. Final A determined that the site is ready for WEEKLY SUMMARY REPORT.  Rig up Computalog. Pick up and composite bridge plug and set pl frac valve and nipple up BOP. T Broke circulation. Drilled top brid 6,495'. Trip in hole and tagged 57,890'. Cleaned out sand and diplug at 8,155'. Run in hole and foam sweeps. Spotted 25 gal. of	FOR RBU 2-14E (JUNE 19, 1999 TO JUNE 24, 1 drun in hole with 4.75" gauge ring to 6,315". Pulling at 6,280". Rig down Computalog. Open to pit of est pipe rams. Pick up bit and bit sub. Run in hole ge plug at 6,289". Trip in hole and tagged sand a sand at 6,581". Cleaned out sand and drilled bridge tilled bridge plug at 7,980". Trip in hole and tagged sand at 8,508". Cleaned out to a 10 of 8,5 Biocide in a 2.3 bbl slurry form 8,609" to 8,509". To 8,257" GL. FN nipple at 8,225" GL. Nipple down	etton or recompletion in a new iments, including reclamation in 1999)  out of hole. Run in hole without 18/64" choke to bleed of the with tubing. Set tubing a set 6,373'. Cleaned out sand se plug at 6,600', trip in hole id sand at 8,108'. Cleaned 199'. Circulate and cleaned Trip out of hole and retrieve	th Halliburton 5 1/2"  f pressure. Nipple down and drilled bridge plug at and drilled bridge plug at out sand and drilled bridge plug at the sand and drilled bridge plug at and tagged sand at out sand and drilled bridge plug at the sand and drilled bridge plug at out sand and drilled bridge plug at out sand and drilled bridge plug at the sand and drill	2 8 1999 GAS & MINING
Name (Printed/Typed)	g is true and correct	Title		
SUSAN H. SACHITANA			RTS ADMINISTRATOR	
Signature		Date		
Susan So	whitara	990624		
	THIS SPACE FOR FEDERAL OR	STATE OFFICE USE		3
Approved by		Title	Date	
certify that the applicant holds legal which would entitle the applicant to	ttached. Approval of this notice does not warrant or equitable title to those rights in the subject lea conduct operations thereon.		of the United Clair - Silve Callet	,
Title 18 U.S.C. Section 1001, make	ş it a crime for any person knowingly and willfully	to make to any department	OF SUBMICY OF THE DIFFIELD STREET SHIP ISISE, INCHES	•

### **CNG Producing** Company

A CNG COMPANY

**CNG** Tower 1450 Poydras Street New Orleans, LA 70112-6000 (504) 593 7000

July 13, 1999

Ms. Vicki Dyson Utah Board of Oil, Gas & Mining 1594 West North Temple **Suite 1210** Salt Lake City, Utah 84114-5801

RE:

**Open Hole Logs** 

RBU 7-20F Sec. 20-T10S-R19E

RBU 2-14E Sec. 14-T10S-R19E - 43-049-33/94

Dear Ms. Dyson:

Enclosed please find one (1) copy of open hole logs for the above referenced wells. The logs are being sent to you per State requirements.

If you have any questions or need any additional information, please feel free to contact me at (504) 593-7260.

Sincerely,

CNG PRODUCING COMPANY

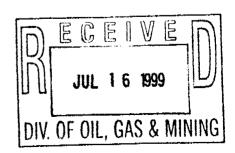
Susan H. Sachitana

Regulatory Reports Administrator

CC:

Nelda Decker

Tom Auld **David Linger** Mitch Hall



### UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

FORM APPROVED

5. Lease Serial No.

OMB !	٧o.	1004	-0135
EXDIDES.	h.	lv 31	1000

SUNDRY	NOTICES AND REPORTS ON WELLS	
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U-013792 Do not use this form for proposals to drill or to deepen or re-enter an 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals SUBMIT IN TRIPLICATE - Other instruction on reverse side 1. Type of Well 7. If Unit or CA/ Agreement, Name and/or No. X Gas Well Qil Well RIVER BEND UNIT 2. Name of Operator 8. Well Name and No. CNG PRODUCING COMPANY **RBU 2-14E** 3a. Address 9. API Well No. 3b. Phone No. (include area code) 1450 POYDRAS ST, NEW ORLEANS, LA 70112-6000 (504) 593-7000 43-047-33194 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area **NATURAL BUTTES 630** 690.4' FNL & 1,868' FEL of Sec. 14-T10\$-R19E 11. County or Parish, State **UINTAH, UTAH** 12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Production (Start/Resume) Water Shut-Off Notice of Intent Well Integrity X Subsequent Report X Other SUMMARY OF OPERATIONS Final Abandonment Notice Convert to Injection | Plug Back Water Disposal 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filled once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation have been completed, and the operator has determined that the site is ready for final inspection.) Install telemetry and plunger lift equipment. Operate plunger with laptop computer on location. Well on plunger. DIV. OF OIL, GAS & MINING 14. I hereby certify that the forgoing is true and correct Name (Printed/Typed) Title SUSAN H. SACHITANA REGULATORY REPORTS ADMINISTRATOR Signature Sachita 990802 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Title Conditions of approval, if any, are attached. Approval of this notice does not warra. Office certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

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fraudulent statements or representations as to any matter within its jurisdiction.

## CNG Producing Company



District Notes and security In Chapter 2 of the Aug 172 Taylor

August 12, 1999

Mr. Wayne Bankert U.S. Dept. of the Interior Bureau of Land Management Vernal District Office 170 South 500 East Vernal, UT 84078

RE: Well Completion Report

RBU 2-14E Sec. 14-T10S-R19E RBU 6-23F Sec. 23-T10S-R20E RBU 7-11F Sec. 11-T10S-R20E

### Dear Wayne:

Enclosed please find an original and two copies of the above referenced reports. Please note that I have included the subsequent sundry for the RBU 7-11F since it was a workover.

CNG Producing Company is requesting all information be held confidential.

Sachitara

Should you have any question please feel free to contact either myself at (504) 593-7260 or our project engineer, Ralph Hamrick at (281) 873-1562.

Sincerely,

CNG PRODUCING COMPANY

Susan H. Sachitana

Regulatory Reports Administrator

### **Enclosure**

cc: Utah Department of Oil, Gas & Mining

T. Auld

D. Thomas

N. Decker

M. Hall

D. Hipkiss

S. Howard

M. O'Donnell

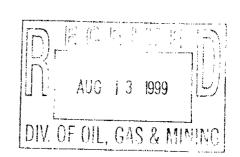
A. Burnside

Y. Wang

R. Hamrick

D. Linger

**RBU Well Files** 



Form 3160-4 (July, 1992)



	DEPARTN BUREAU	MENT OF THE OF LAND MAN	INTERIOR AGEMENT	AUG 13	1999	structions on reverse side)	U-013792	NATION AND SERIAL NO.
11	VELL COM	HETION OF	BECOMB-ET	TAILDEBOOT M	ONITO I POCA	<del>,                                    </del>	6. IF INDIAN, ALL	OTTEE OR TRIBE NAME
1a. TYPE OF WE		OIL	RECOMPLETIC	X DRY	Other		7. UNIT AGREEE	
1b. TYPE OF CO	MPLETION: WORK	WELL DEEP-	WELL PLUG	DIFF.	Culei		•	SE NAME, WELL NO.
	X OVER	EN	BACK	RESVR.	Other		RBU 2-14E	
2. NAME OF OPE	ERATOR						43-047-3319	94
	ucing Compan	у					10. FIELD AND PO	OL, OR WILDCAT
	D TELEPHONE N				Person: Sue S	achitana	NATURAL B	
4. LOCATION OF	WELL	(Report location clear	eans, LA 70112-6 Ty and in accordance wit c. 14-T10S-R19E	000 (504) 593- h any State requiremen			OR AREA	, OR BLOCK AND SURVEY
			C. 14-1100-K13L				NW NE of S	ec. 14-T10S-R19E
	terval reported bel	ow	PONE	IDENTIA	1			
At total depth			COM	A. PERMITNO.	DATE IS	SUED	12. COUNTY OR PARISH	13. STATE
				43-047-3319		9/25/98	UINTAH	UTAH
15. DATE SPUD				(Ready to prod.)	18. ELEVATIO		r, GR, ETC.)*	19, ELEV. CASINGHEAD
02/04/1999		2/21/99	6/30	)/99   22. IF MULTIPLE C	OMPi los	5,174.7' . INTERVALS	ROTARY TOOLS	CABLE TOOLS
20. TOTAL DEPT	IH, MU & IVD	21. PLUG, BACK	, אוט פֿע ועט., ע.ו.	HOW MANY*		RILLED BY	NOTANT TOOLS	
8,7			609'	5 Zones			ROTARY	
MURD/0	1pv   6/3	0/99/640	ON - TOP, BOTTOM, N				25. WAS DIRECTION SURVEY MAD	
26, TYPE ELECT	TRIC AND OTHER	170'-76', 8,496'-8,506 R LOGS RUN	5', 8,098'-8,114', 7,785'	'-91', 7,825'-31' & 7,91	10'-19', 6,558'-7	27. WAS WEL	L CORED NO	
DIL, FDC-CNL	L, MUD LOG		CASING REC	ORD (Report all	strings set in	well)		
28. CASING SIZE/GRADE	WEIGHT, LB./F	T. DEPTH SET (			MENT, CEME			AMOUNT PULLED
13 3/8"		98'	171/2"					
8 5/8"	32# & 24#		12 1/4"	600 sks 28:72 F				
5 1/2" N-80	17#	8,725'	77/81	225 sks cement	·			
29.		LINER RECOF	RD .			30.	TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (M		CEMENT* S	CREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
						2 7/8'	8,257'	
31. PERFORATI	ON RECORD (Inte	erval, size and numb	er)	32.		FRACTURE, CE	I MENT SQUEEZE, E	TC.
					ERVAL (MD)			of MATERIAL USED
ZONE #1 -		331'-38', 8,368'-7	4, 8,470-76 &	ZONE #1 ZONE #2				1 & 677 lbs of Vistar 1 & 277 bbls of Vistar
ZONE #2 -	8,496'-8,505' 8,098'-8,114'			ZONE #3		47,050 lbs o	f 20/40 frac sand	& 341 bbls of Vistar
ZONE #3 -		325'-31' & 7,910'	-19'	ZONE #4				nd & 678 bbls of Vistar
ZONE #4 - ZONE #5 -	6,558'-72' <b>6,329</b> '-50'			ZONE #5		207,300 lbs	of 20/40 frac sai	nd & 1,249 bbls 25# Viking
					PRODUCTION	J		
33. DATE FIRST PR	ODUCTION	PRODUCTION	METHOD	(Flowing, gas lift, pu			WELL STATUS	(Producing or shut-in)
06/12/1999				FLOWING				PRODUCING
DATE	OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N FOR TEST PERIOD	OIL-BBL.	GAS-MCF.	WATER-BBL.	GAS-OIL RATIO
06/25/1999		24	16/64"	120.12.100	0	651	0	
	BING PRESS.	CASING PRESSU	RE CALCULATED	OIL-BBL	·· I	GAS-MCF.	WATER-BBL.	OILIGRAVITY-API (CORR.)
1.050		1,180	24 HOUR RATE	0		651	0	CONFIDENTIAL
1,050 34. DISPOSITIO	ON OF GAS	(Sold, used for fue	i, vented, etc.)	- 0	1.		TEST WITNESSE	PERIOD
		SOLD					JAMES SW	
35. LIST OF AT								ON 7-30-00
36. I hereby cert	ify that the foregoi	ng and attached info	rmation is complete an	d correct as determin	ed from all avai	lable records.		
CIONED	Rozan	thone	- k/Aho T	TILE PI	RODUCTION	NENGINEER	DATE	8/12/99

RALPH HAMRICK

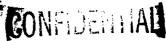
Wasatch 6,329' Wasatch 6,558' Mesa Verde 8,098' Mesa Verde 8312'	6,350° 6,572° 7,919° 8,114° 8,505°	GAS	DESCRIPTION, CONTENTS, ETC.			
	6,350' 6,572' 7,919' 8,114' 8,505'	GAS				TOP
	6,572° 7,919° 8,114° 8,505°	(		NAME	MEAS. DEPTH	TRUE VERT. DEPTH
	7,919' 8,114' 8,505'	GAS		Ti Circh Chacasa	0,0	
	8,114'	GAS		WASALCH LONGUE	4,248	4,248
	8,505'	GAS	CONFIDENTIAL	GREEN RIVER TONGUE	4,614	4,614
· //·····		GAS	CONFIDENTIAL	WASATCH	4,746	4,746
		2		CHAPITA WELLS	5,510'	5,510'
				UTELAND BUTTES	6,530'	6,530'
				MESA VERDE	7,838'	7,838
						•
,						
					- 1 s.	

## PRODUCING COMPANY

RIVERBEND UNIT 02-14E

SPUD: 2/4/99

SEC: 14, T: 10S, R: 19E



**COMPLETED: 6/25/99** API: 43-047-33194 WORKED OVER: Date: July 6,1999 **PROPOSED PRESENT** NOTE: Unless Stated All Depths are Measured. 1 NOT DRAWN TO SCALE. 13-3/8" @ 98' 1, 2-3/8" 8rd tbg hanger 2. 264 its 2-3/8" 8rd, N-80 tbg. 3. 1.78" "F" nipple 2-3/8" 8rd 3/16 OD. 4. 1 jt 2-3/8" 8rd, N-80 tbg. 5. Top part bit sub, 3-11/16" O.D. 2 8 5/8" 24# J-55 @ 3,030' MD w/600 sx 28:72 POZ cmt Interval #5 6/8/99 Perfs: 6,329' - 6,350' 2 SPF 42 holes Frac: w/ 207,300# 20/40 proppant, 1249 bbls 25# Viking @ 30.2 bpm 6/11/99 6/14/99 Test: 24 hrs 305 MCFD, 340 CP 307 LP 18/64" ck Interval #4 5/20/99 Perfs: 6558' - 6572' 3 SPF 42 holes 5/24/99 Frac: w/ 136.100# 20/40 proppant, 678 bbls Vistar @ 35.6 bpm Test: no gas rate, FCP 10, 1/4" stream wtr, 12/64 ck 5/25/99 4/20/99 Perfs: 7785' - 7791', 7825' - 7831', 7910' 7919' 1 SPF 36 holes Frac: w/ 47,050# 20/40 mesh, 341 bbls Vistar @ 40.2 bpm 4/26/99 Test: 24 hrs 171 MCFD, 200 CP, 12/64 ck (heavy mist of treating fluid) 4/27/99 3 SN Interval # 2 4 4/8/99 Perfs: 8098' - 8114' 2 SPF 32 holes Frac: w/ 37,421# 20/40 mesh, 277 bbls Vistar @ 39.4 bpm. 4/9/99 5 Test: 24 hrs 217 MCFD, 4 bbls frac fluid, 836 CP, 12/64" ck. 4/13/99 SN @ 8,225' MD EOT @ 8,257' MD Interval #1 Perfs: 8312-8326', 8331-8,38', 8368-8374, 8470-8476', 8496 - 8504' 1 SPF 46 holes 3/11/99 3/18/99 w/ 98.700# 20/40 mesh, 677 bbls Vistar @ 30 bpm. 3/21/99 24 hrs 258 MCFD, 42 bbls frac fluid. 360 CP 18/64 ck Test: Bottom half pump off bit sub, 3-11/16" O.D. x 1.08' PBTD @ 8,609' MD

5 1/2" 17# N-80 @ 8,725' MD Cmt'd w/ 225 sx



### United States Department of the Interior

### **BUREAU OF LAND MANAGEMENT**

Utah State Office P.O. Box 45155 Salt Lake City, UT 84145-0155

In Reply Refer To: 3100 U-01470-A et al (UT-932)

JUN 2 2000

NOTICE

Dominion Exploration & Production, Inc. 1450 Poydras Street

New Orleans, LA 70112-6000

Oil and Gas Leases

Name Change Recognized

Acceptable evidence has been received in this office concerning the change of name of CNG Producing Company to Dominion Exploration & Production, Inc. on Federal oil and gas leases.

The oil and gas lease files identified on the enclosed exhibit have been noted as to the name change. The exhibit was compiled from your list of leases and a list of leases obtained from our automated records system. We have not abstracted the lease files to determine if the entity affected by the name change holds an interest in the leases identified nor have we attempted to identify leases where the entity is the operator on the ground maintaining no vested record title or operating rights interests. We are notifying the Minerals Management Service and all applicable Bureau of Land Management offices of the name change by a copy of this notice. If additional documentation for changes of operator are required by our Field Offices, you will be contacted by them.

The following lease on your list is closed on the records of this office: U-029277.

Due to the name change, the name of the principal on the bond is required to be changed from CNG Producing Company to Dominion Exploration & Production, Inc. on Bond No. 524 7050 (BLM Bond No. WY1898). You may accomplish this name change either by consent of the surety on the original bond or by a rider to the original bond. Otherwise, a replacement bond with the new name should be furnished to the Wyoming State Office.

/e/ Robert Lopez

Robert Lopez
Chief, Branch of
Minerals Adjudication

Enclosure Exhibit of Leases

RECE

JUN 0 5 🔼 🚶

DIVISION OF OIL, GAS AND HER cc: Wyoming State Office

**New Mexico State Office** 

Moab Field Office Vernal Field Office

MMS-Reference Data Branch, MS 3130, Box 5860, Denver, CO 80217

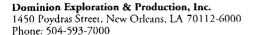
State of Utah, DOGM, Attn: Jim Thompson (Ste. 1210), Box 145801, SLC, UT 84114-5801

Irene Anderson (UT-932) Teresa Thompson (UT-931)

LaVerne Steah (UT-942)

### STATE OF UTAH

DIVISION OF OIL, GAS & MINING	<ol> <li>Lease Designation and Serial Number: VARIOUS</li> </ol>
SUNDRY NOTICES AND REPORTS ON WELL	S 6. If Indian, Allottee or Tribe Name:
Do not use this form for proposals to drill new wells, deepen existing wells or to reenter plugge  Use APPLICATION FOR PERMIT TO DRILL OR DEEPEN form for such pro	•
1. Type of Well : OIL GAS OTHER:	Well Name and Number:     VARIOUS
Name of Operator:     DOMINION EXPLORATION & PRODUCTION, INC.	9. API Well Number
<ol> <li>Address and Telephone Number: 1460 Poydras Street, New Orleans, LA 70112-6000 (504) 593-7260</li> </ol>	10. Field and Pool, or Wildcat: Natural Buttes 630
4. Location of Well Footages: QQ, Sec, T., R., M.:	County: UINTAH State: UTAH
11. CHECK APPROPRIATE BOXES TO INC	DICATE NATURE OF NOTICE, REPORT, OR OTHER DATA
NOTICE OF INTENT (SUBMIT IN DUPLICATE)	SUBSEQUENT REPORT (Submit Original Form Only)
Abandon New Construction	Abandon* New Construction
Repair Casing Pull or Alter Casing	Repair Casing Pull or Alter Casing
Change of Plans Recomplete	Change of Plans Reperforate
Convert to Injection Reperforate	Convert to Injection Vent or Flare
Fracture Treat or Acidize Vent or Flare	Fracture Treat or Acidize Water Shut-Off
Multiple Completion Water Shut-Off	X Other OPERATOR NAME CHANGE FOR WELLS
Other	Date of work completion
Approximate date work will start	Report results of Multiple Completion and Recompletion to different reservoirs on WELL COMPLETION OR RECOMPLETION REPORT AND LOG form.
<ol> <li>DESCRIBE PROPOSED OR COMPLETION OPERATIONS (Clearly State all pertinent details, and give pertivertical depths for all markers and zones pertinent to this work.)</li> </ol>	*Must be accompanied by a cement verification report.  tinent dates. If well is directionally drilled, give subsurface locations and measured and true
Please be advised that effective April 12, 2000, CNG Producing Compan and would like to transfer the well permits into the name of Dominion Expapproval with the State of Utah. The bond number is 76S 63050 361.  John R. Lewis Sr. Vice-President - CNG Producing Company	ny has changed its name to Dominion Exploration & Production, Inc. ploration & Production, Inc. Our new bond has been filed and is pending
	JUN 2 9 2000
	DIVISION OF OIL, GAS AND MINING
Name & Signature:  John R. Lewis  (This space for State use only)	Title: Sr. Vice-President - Dominion Expl. & Prod., Inc. Date: June 26, 2000





June 27, 2000

Mr. Jimmy Thompson Utah Board of Oil Gas & Mining 1594 West North Temple Suite 1210 Salt Lake City, UT 84114-5801

RE: Name Change Documentation for CNG Producing Company

Dear Mr. Thompson:

CNG Producing Company has become Dominion Exploration & Production, Inc. effective April 12, 2000. Enclosed please find a sundry regarding the name change with an attached listing of all the permits in the name of CNG Producing Company to be changed to Dominion Exploration & Production, Inc. Also enclosed please find a Form UIC 5 for the Transfer of Authority to Inject for the Federal #1-26B well.

If you have any questions or require any additional information, please contact me at (504) 593-7260.

Sincerely,

DOMINION EXPLORATION & PRODUCTION, INC.

Susan H. Sachita 101

Susan H. Sachitana

Regulatory Reports Administrator

**Enclosure** 

cc: Nelda Decker

RECEIVED

JUN 2 9 2000

DIVISION OF OIL, GAS AND MINING

# EXHIBIT A OIL & GAS LEASES AFFECTED BY THE NAME CHANGE

U-01470-A	U-017713	U-46825
U-01790	U-035316	U-62232
U-02896-A	U-037164	UTU-66743
U-03505	U-0143519	UTU-68108
U-03576	U-0143520-A	
U-013429-A	U-0143521-A	UTU-68388
U-013765		UTU-68625
U-013766	U-0147541	UTU-69166
	U-0147541-A	UTU-73011
U-013767	U-3405	UTU-73433
U-013769	U-7206	UTU-76499
U-013769-A	U-9803	UTU-76500
U-013769-B	U-10291	UTU-76717
U-013769-C	U-16544	UTU-76718
U-013792	U-19266	01010110
U-013793	U-28203	U-60759 (CA)
U-013793-A	U-29784	U-60940 (CA)
U-013794	U-30693	UTU-77360 (CA)
U-013818-A	U-37246	U-63054X (River Bend)
U-013820	U-39221	UTU-73218X
U-013821-A	U-43156	(West Willow
		Creek Unit)
		Ordon Ormy

Well Name	Api Well Code	Operator Name	Production Status	Lease Type
EVANS FEDERAL #32-25	4304732406	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-25B	4304732445	DOMINION EXPLORATION & PR	LA	BLM
RBU #5-25B	4304732453	DOMINION EXPLORATION & PR	LA	BLM
RBU #11-25B	4304732482	DOMINION EXPLORATION & PR	LA	BLM
RBU #16-14EO	4304732507	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-23EO	4304732508	DOMINION EXPLORATION & PR	LA	BLM
RBU #8-14EO	4304732514	DOMINION EXPLORATION & PR	LA	BLM
RBU #15-13EO	4304732599	DOMINION EXPLORATION & PR	LA	BLM
RBU #9-23EO	4304732601	DOMINION EXPLORATION & PR	LA	BLM
S	400		PR	STATE
STATE #2-36E	4304732979	DOMINION EXPLORATION & PR	to PGW	STATE
STATE #1-36E	4304733181	DOMINION EXPLORATION & PR	PR C	STATE
RBU #1-16F	4304733360	DOMINION EXPLORATION & PR	DR	STATE
RBU #5-3F	4304733361	DOMINION EXPLORATION & PR	FUT	BUM.
RBU #5-16F	4304733363	DOMINION EXPLORATION & PR	PR	BCM '
RBU #10-23F	4304733367	DOMINION EXPLORATION & PR	DR	BLM
EVANS FEDERAL #15-26E	4304733508	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #9-26E	4304733509	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #10-25E	4304733510	DOMINION EXPLORATION & PR	FUT	BLM
EVANS FEDERAL #14-25E	4304733511	DOMINION EXPLORATION & PR	FUT	BLM
FEDERAL #13-30B	4304733581	DOMINION EXPLORATION & PR	FUT	BLM
STATE #13-36A	4304733598	DOMINION EXPLORATION & PR	<u>FUT</u>	STATE
(RBU #1-1D)	4304733599	DOMINION EXPLORATION & PR	(FUT)	BLM
OSC #1-17	430472030800S1	DOMINION EXPLORATION & PR	SIEC	<u>BL</u> M
OSC #2 ×	430473008700S1	DOMINION EXPLORATION & PR	PR	BLM
OSC #4 →	_ 430473011300S1	DOMINION EXPLORATION & PR	TA	BLM
OSC #4A-30 /★	~430473012200S1	DOMINION EXPLORATION & PR	SIEC	BLM
OSC #7-15E) **	430473021100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16E	430473026000S1	DOMINION EXPLORATION & PR	PR	STATE
RBU #11-18F	430473026600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-13E	430473037400S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-15F	430473037500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #7-21F	430473037600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-19F	430473040500S1	DOMINION EXPLORATION & PR	PR	BLM
FEDERAL #7-25B	430473040600S01	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-10E	430473040800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #5-11D	430473040900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-14E	430473041000\$1	DOMINION EXPLORATION & PR	PR	BLM
`RBU #11-23E	430473041100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-16F	430473041200S1	DOMINION EXPLORATION & PR	PR	BLM
`RBU #11-1 <b>7</b> F	430473058400\$1	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-11F	430473058500S1	DOMINION EXPLORATION & PR	PR-RBU	BLM
RBU #8-16D	4304730608	DOMINION EXPLORATION & PR	PA	STATE
FEDERAL #7-25A	430473062400S01	DOMINION EXPLORATION & PR	PA	BLM
RBU #11-3F	430473068900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-22E	430473069800S1	DOMINION EXPLORATION & PR	PA	BLM
RBU #4-11D	430473071800S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-23F	4304730719	DOMINION EXPLORATION & PR	PA	BLM
RBU #7-3E	430473072000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-24E	430473075900S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #11-2F	430473076000\$1	DOMINION EXPLORATION & PR		STATE
RBU #7-10F	430473076100S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #6-20F	430473076200S1	DOMINION EXPLORATION & PR	PR 	BEM
RBU #7-22F	430473076800S1	DOMINION EXPLORATION & PR	PR	(BIA)
RBU #8-14F	430473082500S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #2-11D	430473082600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #16-3F	430473088700S1	DOMINION EXPLORATION & PR	PR	BLM BLM
RBU #1-15E	430473091500S1	DOMINION EXPLORATION & PR	PR	RLM
RBU #1-14E	430473092600S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-22E	430473092700\$1	DOMINION EXPLORATION & PR	PR	BLM
RBU #1-23E	430473097000S1	DOMINION EXPLORATION & PR	PR	BLM
RBU #4-19F	430473097100\$1	DOMINION EXPLORATION & PR	PR	BLM
`RBU #13-11F RBU #1-10E	430473097300S1	DOMINION EXPLORATION & PR	PR	BLM
NDU#1-10L	430473104600S1	DOMINIÓN EXPLORATION & PR	PR	BLM





api	well_name	well_status_main	lease_num
4304732111	RBU 7-15F	LA	14-20-H62-2645
	RBU 13-10F	P	14-20-H62-2645
4304730768	RBU 7-22F	P	14-20-H62-2646
4304732109	RBU 15-15F	LA	14-20-H62-2646
	RBU 15-15F	P	14-20-H62-2646
4304732269		PA	INDIAN
4304733360		DRL	ML-3393
	STATE 2-36E	LA	ML-42175
	RIVER BEND U 2-10D	S	U-013429-A
	RBU 10X-15E RIVER BEND U 7-13E	PA LA	U-013760 U-013765
	RBU 15-13E	LA	U-013765
	RBU 1-21EO	P	U-013766
4304732000		P	U-013766
4304733160		P	U-013766
4304733272		P	U-013767
4304733366		P	U-013769
4304732991	RBU 6-19F	P	U-013769-A
4304733157	RBU 7-19F	P	U-013769-A
	RBU 9-14EO	P	U-013792
	RBU 8-14EO	LA	U-013792
	RBU 13-22EO	LA	U-013792
	RBU 13-10E	P	U-013792
4304733156		P	U-013792
	RBU 16-10E	P	U-013792
4304733194		P P	U-013792
	RBU 12-14E RBU 13-18F2	P	U-013792 U-013793
4304732396		P	U-013793-A
	RBU 15-14F	P	U-013793-A
4304732408		P	U-013793-A
4304732899		P	U-013793-A
4304732900		P	U-013793-A
4304732972		P	U-013793-A
4304733087	RBU 6-23F	P	U-013793-A
4304733158		P	U-013793-A
4304733424		P	U-013793-A
	RBU 11-14F	P	U-013793A
4304731719		LA	U-013794
	RBU 5-24EO	P	U-013794 U-013794
4304733034 4304733159		P P	U-013794 U-013794
4304733159		P	U-013820
4304731352		APD	U-013820
	RBU 11-22F	P	U-0143519
4304733089		P	U-0143521
	RBU 12-23F	P	U-01470-A
	RBU 16-22F	P	U-01470-A
4304733368	RBU 14-23F	P	U-01470-A
4304731138	RBU 11-34B	P	U-017713
	RBU 11-35B	S	U-017713
	RBU 13-35B	P -	U-017713
	RBU 15-35B	S	U-017713
4304730585		P	U-01790
4304732512		P P	U-01790 U-03505
4304731739	RBU 3-10EX (RIG SKID)	P	U-03505 U-035316
	RBU 14-19F	P	U-13769-A
	APACHE 12-25	S	U-3405
	FEDERAL 3-25B	P	U-39221
	SADDLE TREE DRAW 13-34	LA	U-57598
4304732934		P	U-7206
	RBU 11-10F	P	U-7206
4304732970	RBU 12-15F	P	U-7206
A20A722971	פאוו זק-16	Þ	11-7206

#### OPERATOR CHANGE WORKSHEET

Check each listed item when completed. Write N/A if item is not applicable.

Change of Operator (Well Sold)

Designation of Agent

X Operator Name Change Only

Merger

**ROUTING:** 

MOOTH 10.	
	4-KAS
2-CDW	5-SJ
3-JLT	6-FILE

The operator of the well(s) listed below has changed, effective: 4-12-00

TO:(New Operator) <u>DOMINION EXPL & PROD INC.</u>

Address:

1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: <u>1-(504)-593-7000</u> Account No. N1095 FROM: (Old Operator) CNG PRODUCING COMPANY

Address: 1450 POYDRAS STREET

NEW ORLEANS, LA 70112-6000

Phone: 1-(504)-593-7000 Account No. N0605

WELL(S):	CA Nos.		or RIVER BE	ND		_Unit
Name: RBU 7-11F	API:	43-047-30585	Entity: 7050	S 11 T 10	S R 20E	Lease: <u>U-01790</u>
Name: RBU 2-10D	API:	43-047-31801	Entity: 10784	S 10 T 10	S R 18E	Lease: <u>U-013249-A</u>
Name: RBU 1-16F	API:	43-047-33360	Entity: 7050	S 16 T 10	)S_R_20E	Lease: <u>ML-3393</u>
Name: RBU 8-15E	API:	43-047-33160	Entity: 7050	S 15 T 10	<u>)S_R_19E_</u>	Lease: <u>U-013766</u>
Name: RBU 13-3F	API:	43-047-33272	Entity: 7050	S 03 T 10	OS R 20E	Lease: <u>U-013767</u>
Name: RBU 5-18F	API:	43-047-33366	Entity: 7050	S 18 T 10	OS R 20E	Lease: <u>U-013769</u>
Name: RBU 6-19F	API:	43-047-32991	Entity: 7050	S <u>19</u> _T <u>10</u>	OS R 20E	Lease: <u>U-013769-A</u>
Name: <u>RBU 7-19F</u>	API:	43-047-33157_	Entity: 7050	<u> </u>	OS R 20E	Lease: <u>U-013769-A</u>
Name: <u>RBU 9-14EO</u>	API:	43-047-32454	Entity: <u>11718</u>	S <u>14</u> T <u>1</u> 0	<u>)S</u> R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 13-10E</u>	API:	43-047-32989	Entity: 7050	S 10 T 10	<u>)S_R_19E_</u>	Lease: <u>U-013792</u>
Name: <u>RBU 4-14E</u>	API:	43-047-33156	Entity: 7050	S 14 T 10	<u>0S R 19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 16-10E</u>	API:	43-047-33161	Entity: 7050	S 10 T 10	OS_R_19E_	Lease: <u>U-013792</u>
Name: <u>RBU 2-14E</u>	API:	43-047-33194	Entity: 7050	S <u>14</u> _T <u>1</u>	OS_R <u>19E</u>	Lease: <u>U-013792</u>
Name: <u>RBU 12-14E</u>	API:	43-047-33365	Entity: 7050	S <u>14</u> _T <u>1</u> 6	<u>0S_R_19E_</u>	Lease: <u>U-013792</u>
Name: <u>RBU 13-18F2</u>	API:	43-047-32990	Entity: <u>7050</u>	S 18 T 10	OS R 20E	Lease: <u>U-013793</u>
Name: <u>RBU 3-21F</u>	API:	43-047-32396	Entity: 7050	S 21 T 10	OS R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 15-14F</u>	API:	43-047-32407	Entity: <u>7050</u>	S 14 T 10	OS R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 4-23F</u>	API:	43-047-32408	Entity: <u>7050</u>	S 23 T 10	OS R 20E	Lease: <u>U-013793-A</u>
Name: <u>RBU 3-14F</u>	API:	43-047-32899	Entity: 7050	S <u>14</u> T_10	OS R 20E	Lease: <u>U-013793-A</u>
Name: RBU 8-23F	API:	43-047-32900	Entity: 7050	S 23 T 10	OS R 20E	Lease: <u>U-013793-A</u>

#### **OPERATOR CHANGE DOCUMENTATION**

- YES 1. A pending operator change file has been set up.
- YES 2. (R649-8-10) Sundry or other legal documentation has been received from the **FORMER** operator on <u>6-29-00</u>.
- YES 3. (R649-8-10) Sundry or other legal documentation has been received from the **NEW** operator on <u>6-29-00</u>
- YES 4. The new company has been looked up in the **Department of Commerce**, **Division of Corporations Database** if the new operator above is not currently operating any wells in Utah. Is the operator registered with the State?

  Yes/No If yes, the company file number is **SEE ATTACHED**If no, Division letter was mailed to the new operator on\_\_\_\_\_\_.

YES	5.	Federal and Indian Lease Wells. The BLM or the BIA has approved the merger, name change or operator change for all wells listed above involving Federal or Indian leases on 6-2-00
N/A	6.	Federal and Indian Units. The BLM or the BIA has approved the successor of unit operator for all wells listed above involving unit operations on
N/A	7.	Federal and Indian Communitization Agreements ("CA"). The BLM or the BIA has approved the operator change for all wells listed above involved in the CA on
N/A	8.	<b>Underground Injection Control ("UIC") Program.</b> The Division has approved UIC Form 5, Transfer of Authority to Inject, for the enhanced/secondary recovery unit/project and/or for the water disposal well(s) listed above.
YES	9.	Changes have been entered in the Oil and Gas Information System for each well listed on 8-1-00
<u>YES</u>	10.	Changes have been included on the Monthly Operator Change letter on 8-1-00
STAT	E BOI	ND VERIFICATION
N/A	_ 1.	State Well(s) covered by Bond No. 76S63050361
FEE V	WELL:	S - BOND VERIFICATION / LEASE INTEREST OWNER NOTIFICATION
N/A	1.	(R649-3-1) The <b>NEW</b> operator of any fee lease well(s) listed above has furnished a proper bond.
N/A	_ 2.	A copy of this form has been placed in the new and former operator's bond files on
N/A	_ 3.	The <b>FORMER</b> operator has requested a release of liability from their bond as of todays date? If yes, Division response was made to this request by letter dated (see bond file).
<u>N/A</u>	_ 4.	(R649-2-10) The <b>Former</b> operator of any Fee lease wells listed above has been contacted and informed by letter dated, of their responsibility to notify all interest owners of this change.
N/A	5.	Bond information added to <b>RBDMS</b> on
N/A	6.	Fee wells attached to bond in <b>RBDMS</b> on
FILM	ING	
	1.	All attachments to this form have been <b>microfilmed</b> on
FILIN	<b>I</b> G	
	1.	Originals/Copies of all attachments pertaining to each individual well have been filed in each well file.
	2.	The original of this form has been filed in the operator file and a copy in the old operator file.
СОМ	MENT	'S

# Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET

of their responsibility to notify all interest owners of this change on:

**COMMENTS:** 

ROUTING	
1. DJJ	
2. CDW	

Operator Name Change/Merger X - Change of Operator (Well Sold) The operator of the well(s) listed below has changed, effective: 7/1/2007 **TO:** ( New Operator): **FROM:** (Old Operator): N2615-XTO Energy Inc N1095-Dominion Exploration & Production, Inc 810 Houston St 14000 Quail Springs Parkway, Suite 600 Oklahoma City, OK 73134 Fort Worth, TX 76102 Phone: 1 (405) 749-1300 Phone: 1 (817) 870-2800 RIVER BEND CA No. **Unit:** SEC TWN RNG API NO LEASE TYPE WELL WELL WELL NAME **ENTITY TYPE STATUS** NO SEE ATTACHED LIST **OPERATOR CHANGES DOCUMENTATION** Enter date after each listed item is completed 8/6/2007 (R649-8-10) Sundry or legal documentation was received from the FORMER operator on: 8/6/2007 2. (R649-8-10) Sundry or legal documentation was received from the NEW operator on: 8/6/2007 The new company was checked on the Department of Commerce, Division of Corporations Database on: 3. **Business Number:** 5655506-0143 4a. Is the new operator registered in the State of Utah: 4b. If **NO**, the operator was contacted contacted on: 5a. (R649-9-2)Waste Management Plan has been received on: IN PLACE 5b. Inspections of LA PA state/fee well sites complete on: n/a 5c. Reports current for Production/Disposition & Sundries on: ok Federal and Indian Lease Wells: The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA Federal and Indian Units: The BLM or BIA has approved the successor of unit operator for wells listed on: 8. Federal and Indian Communization Agreements ("CA"): The BLM or BIA has approved the operator for all wells listed within a CA on: The Division has approved UIC Form 5, Transfer of Authority to **Underground Injection Control ("UIC")** Inject, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: **DATA ENTRY:** Changes entered in the Oil and Gas Database on: 9/27/2007 Changes have been entered on the Monthly Operator Change Spread Sheet on: 9/27/2007 Bond information entered in RBDMS on: 9/27/2007 9/27/2007 Fee/State wells attached to bond in RBDMS on: 9/27/2007 Injection Projects to new operator in RBDMS on: Receipt of Acceptance of Drilling Procedures for APD/New on: 9/27/2007 **BOND VERIFICATION:** Federal well(s) covered by Bond Number: UTB000138 Indian well(s) covered by Bond Number: n/a 3a. (R649-3-1) The NEW operator of any state/fee well(s) listed covered by Bond Number 104312762 3b. The **FORMER** operator has requested a release of liability from their bond on: 1/23/2008 The Division sent response by letter on: LEASE INTEREST OWNER NOTIFICATION: 4. (R649-2-10) The NEW operator of the fee wells has been contacted and informed by a letter from the Division

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI		5. LEASE DESIGNATION AND SERIAL NUMBER:	
SUNDR	Y NOTICES AND REPORTS	S ON WEL	LS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill drill horizontal	new wells, significantly deepen existing wells below cur laterals. Use APPLICATION FOR PERMIT TO DRILL fi	rrent bottom-hole dep form for such proposa	th, reenter plugged wells, or to	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL	GAS WELL 🗸 OTHER	, , ,	· · · · · · · · · · · · · · · · · · ·	8. WELL NAME and NUMBER:
OIL WELL	- L GAS WELL ☑ OTHER _			SEE ATTACHED
2. NAME OF OPERATOR:	110115			9. API NUMBER:
XTO Energy Inc.	N2615			SEE ATTACHED
	Houston Street	70400	PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:  Natural Buttes
4. LOCATION OF WELL	TY Fort Worth STATE TX ZIP	76102	(817) 870-2800	Ivatulal Duttes
FOOTAGES AT SURFACE: SEE	ATTACHED			соинту: Uintah
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:			STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE	OF NOTICE, REF	ORT, OR OTHER DATA
TYPE OF SUBMISSION		Т	YPE OF ACTION	<u> </u>
	ACIDIZE	DEEPEN		REPERFORATE CURRENT FORMATION
NOTICE OF INTENT (Submit in Duplicate)	ALTER CASING	FRACTURE	TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	☐ NEW CONS		TEMPORARILY ABANDON
, pp. oraniate date from the election				
	CHANGE TO PREVIOUS PLANS	✓ OPERATOR		TUBING REPAIR
<del></del>	CHANGE TUBING	PLUG AND	ABANDON	UNIT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACH	(	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION	ON (START/RESUME)	WATER SHUT-OFF
Date of work completion.	COMMINGLE PRODUCING FORMATIONS	RECLAMAT	ION OF WELL SITE	OTHER:
·	CONVERT WELL TYPE	RECOMPLE	TE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all p	nertinent details in	cluding dates denths val	umas atc
	•		•	
Ellective July 1, 2007,	, XTO Energy Inc. has purchased	the wells list	ed on the attachme	ant irom:
Dominion Exploration	& Production. Inc. 1110	سير (		
14000 Quail Springs F		S		
Oklahoma City, OK 73				
1 - 01	<b>.</b>	4		
JamsDA	section (405) 74	9-1300		
Sr. Vice President, G	eneral Manager - Western Busines	ss Unit		
Diamento addicand the	-t VTO 5	4. b. 4b		and that and in a constant
	at XTO Energy Inc. is considered to conditions of the lease for the oper			
	wide BLM Bond #104312750 and			
is provided by Nation	Mide DEM Dond #104312730 and	Department	or ivatural incodin	es Bolia #104512102.
			· · · · · · · · · · · · · · · · · · ·	
NAME (PLEASE PRINT) <u>Edwin S.</u>	Ryan, Jr.	TITL	E Sr. Vice Presion	lent - Land Administration
6.1.	8 1, -21			
SIGNATURE COULT	1 Myon 1 - 11	DAT	E <u>7/31/2007</u>	
This space for State use only)	0			RECEIVED
APPROVE	D 9 127107			
ALLYOVE				AUG 0 6 2007
(1) 1	/). A A "			, , , , ,

(5/2000)

Division of Oil, Gas and Mining
Earlene Russell, Engineering Technician (See Instructions on Reverse Side)

DIV. OF OIL, GAS & MINING

#### RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
4304730087	OSCU 2	NWSE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730266	RBU 11-18F	NESW	18	100S	200E	U-013793	7050	Federal	GW	P
4304730374	RBU 11-13E	NESW	13	100S	190E	U-013765	7050	Federal	GW	P
4304730375	RBU 11-15F	NESW	15	100S	200E	U-7206	7050	Federal	GW	P
4304730376	RBU 7-21F	SWNE	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304730405	RBU 11-19F	NESW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730408	RBU 11-10E	NESW	10	100S	190E	U-013792	7050	Federal	GW	P
4304730410	RBU 11-14E	NESW	14	100S	190E	U-013792	7050	Federal	GW	P
4304730411	RBU 11-23E	NESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304730412	RBU 11-16F	NESW	16	100S	200E	U-7206	7050	Federal	GW	P
4304730585	RBU 7-11F	SWNE	11	100S	200E	U-01790	7050	Federal	GW	P
4304730689	RBU 11-3F	NESW	03	100S	200E	U-013767	7050	Federal	GW	P
4304730720	RBU 7-3E	SWNE	03	100S	190E	U-013765	7050	Federal	GW	P
4304730759	RBU 1.1-24E	NESW	24	100S	190E	U-013794	7050	Federal	GW	P
4304730761	RBU 7-10F	SWNE	10	100S	200E	U-7206	7050	Federal	GW	P
4304730762	RBU 6-20F	SENW	20	100S	200E	U-013793-A	7050	Federal	GW	P
4304730768	RBU 7-22F	SWNE	22	100S	200E	14-20-H62-2646	7050	Indian	GW	P
4304730887	RBU 16-3F	SESE	03	100S	200E	U-037164	7050	Federal	GW	P
4304730915	RBU 1-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	P
4304730926	RBU 1-14E	NENE	14	100S	190E	U-013792	7050	Federal	GW	P
4304730927	RBU 1-22E	NENE	22	100S	190E	U-013792	7050	Federal	GW	P
4304730970	RBU 1-23E	NENE	23	100S	190E	U-013766	7050	Federal	GW	P
4304730971	RBU 4-19F	NWNW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304730973	RBU 13-11F	SWSW	11	100S	200E	U-7206	7050	Federal	WD	A
4304731046	RBU 1-10E	NWNE	10	100S	190E	U-013792	7050	Federal	GW	S
4304731115	RBU 16-16F	SESE	16	100S	200E	U-7206	7050	Federal	GW	
4304731140	RBU 12-18F	NWSW	18	100S	200E	U-013793	7050		GW	
4304731141	RBU 3-24E	NENW	24	100S	190E	U-013794	7050	Federal	GW	
4304731143	RBU 3-23E	NENW	23			U-013766	7050	Federal	GW	
4304731144	RBU 9-23E	NESE	23		<u> </u>	U-013766	1	1	GW	
4304731145	RBU 9-14E	NESE	14		A COLUMN TO THE REAL PROPERTY AND ADDRESS OF THE PARTY AND ADDRESS OF T	U-013792	7050	Federal	GW	
4304731160	RBU 3-15E	NENW	15			U-013766		Federal	GW	
4304731161	RBU 10-15E	NWSE	15			U-013766		Federal		
4304731176	RBU 9-10E	NESE	10	·   · ·	1	U-013792		Federal		
4304731196	RBU 3-14E	SENW	14			U-013792	<del></del>	Federal	<del></del>	
4304731252	RBU 8-4E	SENE	04			U-013792		Federal	·	
4304731322	RBU 1-19F	NENE	19			U-013769-A		Federal		
4304731323	RBU 5-10E	SWNW	10			U-013792		Federal		
4304731369	RBU 3-13E	NENW	13			U-013765		Federal		
4304731518	RBU 16-3E	SESE	03			U-035316		Federal		
4304731519	RBU 11-11F	NESW	11		<del></del>	U-7206		Federal		_
4304731520	RBU 1-17F	NENE	17			U-013769-B		Federal		
4304731605	RBU 9-13E	NESE	13			U-013765		Federal		
4304731606	RBU 3-22E	NENW	22			U-013792		Federal		
4304731607	RBU 8-24E	SENE	24			U-013794		Federal		
4304731608	RBU 15-18F	SWSE	18	100S	200E	U-013794	7050	Federal	GW	P

#### RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease num	entity Lease	well	stat
4304731613	RBU 5-11F	SWNW	11		<del></del>	U-7206	7050 Federal	GW	·
4304731615	RBU 4-22F	NWNW	22	<u> </u>	<u> </u>	U-0143521-A	7050 Federal		
4304731652	RBU 6-17E	SWNW	17	ļ		U-03535	7050 Federal		
4304731715	RBU 5-13E	SWNW	13		ļ	U-013765	7050 Federal		
4304731717	RBU 13-13E	SWSW	13			U-013765	7050 Federal		P
4304731739	RBU 9-9E	NESE	09		<del> </del>	U-03505	7050 Federal		
4304732033	RBU 13-14E	SWSW	14			U-013792	7050 Federal		
4304732037	RBU 11-3E	NESW	03	<del></del>		U-013765	7050 Federal		P
4304732038	RBU 6-18F	SENW	18	<u> </u>		U-013769	7050 Federal		P
4304732040	RBU 15-24E	SWSE	24			U-013794	7050 Federal		P
4304732041	RBU 5-14E	SWNW	14			U-013792	7050 Federal		P
4304732050	RBU 12-20F	NWSW	20		<u> </u>	U-0143520-A	7050 Federal		P
4304732051	RBU 7-13E	SWNE	13	1		U-013765	7050 Federal		
4304732070	RBU 16-19F	SESE	19	-		U-013769-A	7050 Federal		A
4304732071	RBU 9-22E	NESE	22			U-013792	7050 Federal		P
4304732072	RBU 15-34B	SWSE	34	090S	190E	U-01773	7050 Federal	GW	P
4304732073	RBU 11-15E	NESW	15	100S	190E	U-013766	7050 Federal		P
4304732074	RBU 13-21F	SWSW	21	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732075	RBU 10-22F	NWSE	22	100S	200E	U-01470-A	7050 Federal	GW	P
4304732081	RBU 9-20F	NESE	20	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732082	RBU 15-23E	SWSE	23	100S	190E	U-013766	7050 Federal	GW	P
4304732083	RBU 13-24E	SWSW	24	100S	190E	U-013794	7050 Federal	GW	P
4304732095	RBU 3-21E	NENW	21	100S	190E	U-013766	7050 Federal	GW	P
4304732103	RBU 15-17F	SWSE	17	100S	200E	U-013769-C	7050 Federal	GW	P
4304732105	RBU 13-19F	SWSW	19	100S	200E	U-013769-A	7050 Federal	GW	P
4304732107	RBU 1-21E	NENE	21	100S	190E	U-013766	7050 Federal	GW	P
4304732128	RBU 9-21E	NESE	21	1		U-013766	7050 Federal		
4304732129	RBU 9-17E	NESE	17	100S	190E	U-03505	7050 Federal		1
4304732133	RBU 13-14F	SWSW	14	100S	200E	U-013793-A	7050 Federal	GW	<u> </u>
4304732134	RBU 9-11F	NESE	11			U-7206	7050 Federal		P
4304732138	RBU 5-21F	SWNW	21			U-013793	7050 Federal		P
4304732146	RBU 1-20E	NENE	20			U-03505	7050 Federal		
4304732149	RBU 8-18F	SENE	18		<del> </del>	U-013769	7050 Federal		
4304732153	RBU 13-23E		23			U-13766	7050 Federal		
4304732154	RBU 5-24E	SWNW	24	ļ	<del> </del>	U-013794	7050 Federal		
4304732156	RBU 5-14F	SWNW	14			U-013793A	7050 Federal		
4304732166	RBU 7-15E	SWNE	15	<del> </del>		U-013766	7050 Federal		
4304732167	RBU 15-13E	SWSE	13			U-013765	7050 Federal		
4304732189	RBU 13-10F	SWSW	10			14-20-H62-2645	1	GW	
4304732190	RBU 15-10E	SWSE	10			U-013792	7050 Federal		
4304732191	RBU 3-17FX	NENW	17			U-013769-C	7050 Federal		
4304732197	RBU 13-15E	SWSW	15	<u> </u>		U-013766	7050 Federal		
4304732198	RBU 7-22E	SWNE	22			U-013792	7050 Federal		
4304732199	RBU 5-23E	SWNW	23			U-013766	7050 Federal		
4304732201	RBU 13-18F	SWSW	18			U-013793	7050 Federal		
4304732211	RBU 15-15E	SWSE	15	100S	190E	U-013766	7050 Federal	<u> </u> GW	P

# RIVER BEND UNIT

api	well_name	qtr_qtr	sec	twp	rng	lease num	entity Lease	well	stat
4304732213	RBU 5-19F	SWNW	19	ļ		U-013769-A	7050 Federal	GW	
4304732217	RBU 9-17F	NESE	17			U-013769-C	7050 Federal	GW	
4304732219	RBU 15-14E	SWSE	14			U-013792	7050 Federal	GW	<del></del>
4304732220	RBU 5-3E	SWNW	03			U-03505	7050 Federal	GW	
4304732228	RBU 9-3E	NESE	03			U-035316		GW	
4304732239	RBU 7-14E	SWNE	14			U-103792	7050 Federal	GW	
4304732240	RBU 9-14F	NESE	14			U-013793-A	7050 Federal	GW	
4304732242	RBU 5-22E	SWNW	22			U-013792		GW	
4304732263	RBU 8-13E	SENE	13	100S	190E	U-013765	7050 Federal	GW	P
4304732266	RBU 9-21F	NESE	21	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732267	RBU 5-10F	SWNW	10	100S	200E	U-7206	7050 Federal	GW	P
4304732268	RBU 9-10F	NESE	10	100S	200E	U-7206	7050 Federal	GW	P
4304732269	RBU 4-15F	NWNW	15	100S	200E	INDIAN	7050 Indian	GW	PA
4304732270	RBU 14-22F	SESW	22	100S	200E	U-0143519	7050 Federal	GW	P
4304732276	RBU 5-21E	SWNW	21	100S	190E	U-013766	7050 Federal	GW	P
4304732289	RBU 7-10E	SWNE	10	100S	190E	U-013792	7050 Federal	GW	P
4304732290	RBU 5-17F	SWNW	17	100S	200E	U-013769-C	7050 Federal	GW	P
4304732293	RBU 3-3E	NENW	03	100S	190E	U-013765	7050 Federal	GW	P
4304732295	RBU 13-22E	SWSW	22	100S	190E	U-013792	7050 Federal	GW	P
4304732301	RBU 7-21E	SWNE	21	100S	190E	U-013766	7050 Federal	GW	P
4304732309	RBU 15-21F	SWSE	21	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732310	RBU 15-20F	SWSE	20	100S	200E	U-0143520-A	7050 Federal	GW	P
4304732312	RBU 9-24E	NESE	24	100S	190E	U-013794	7050 Federal		
4304732313	RBU 3-20F	NENW	20	100S	200E	U-013793-A	7050 Federal		
4304732315	RBU 11-21F	NESW	21	<del> </del>		U-0143520-A	7050 Federal		
4304732317	RBU 15-22E	SWSE	22		ļ	U-013792	7050 Federal		
4304732328	RBU 3-19FX	NENW	19			U-013769-A	7050 Federal		
4304732331	RBU 2-11F	NWNE	11			U-01790	7050 Federal		
4304732347	RBU 3-11F	NENW	11			U-7206	7050 Federal		
4304732391	RBU 2-23F	NWNE	23			U-013793-A	7050 Federal		
4304732392	RBU 11-14F	NESW	14	<u> </u>		U-013793-A	7050 Federal		
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4304732415	RBU 3-10EX (RIG SKID)	NENW	10			UTU-035316	7050 Federal		
4304732483	RBU 5-24EO	SWNW	24	ļ		U-013794	11719 Federal		
4304732512	RBU 8-11F	SENE	11			U-01790	7050 Federal		
4304732844	RBU 15-15F	SWSE	15			14-20-H62-2646		GW	
4304732899	RBU 3-14F	NENW	14			U-013793-A	7050 Federal		
4304732900	RBU 8-23F	SENE	23			U-013793-A	7050 Federal		
4304732901	RBU 12-23F	NWSW	23			U-01470-A	7050 Federal		
4304732902	RBU 1-15F	NENE	15			U-7260	7050 Federal		
4304732903	RBU 3-15F	NENW	15	.1		U-7260	7050 Federal		
4304732904	RBU 9-15F	NESE	15	·		U-7260	7050 Federal		
4304732934	RBU 3-10F	NENW	10	<del></del>	<del></del>	U-7206	7050 Federal		-
4304732969	RBU 11-10F	NESW	10	100S	200E	U-7206	7050 Federal	GW	P

## RIVER BEND UNIT

f. •	11	T	1	1,	1	1		Tr	11	1
api	well_name	qtr_qtr	sec	twp	rng	lease_num	entity	Lease		stat
4304732970	RBU 12-15F	NWSW	15			U-7206		Federal		P
4304732971	RBU 15-16F	SWSE	16	L		U-7206			GW	4
4304732972	RBU 1-21F	NENE	21			U-013793-A		Federal		P
4304732989	RBU 13-10E	SWSW	10			U-013792		Federal		P
4304732990	RBU 13-18F2	SWSW	18		<del> </del>	U-013793		Federal		P
4304732991	RBU 6-19F	SENW	19			U-013769-A		Federal	<del></del>	P
4304733033	RBU 7-23E	NWNE	23			U-013766		Federal		P
4304733034	RBU 9-18F	NESE	18			U-013794		Federal	<del> </del>	P
4304733035	RBU 14-19F	SESW	19	<u> </u>		U-013769-A		Federal		P
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4304733088	RBU 1-10F	NENE	10			U-7206		Federal		P
4304733089	RBU 8-22F	SENE	22			U-0143521		Federal		P
4304733090	RBU 11-22F	NESW	22			U-0143519		Federal		P
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4304733156	RBU 4-14E	NWNW	14			U-013792		Federal		P
4304733157	RBU 7-19F	SWNE	19			U-013769-A		Federal	<del></del>	P
4304733158	RBU 7-20F	SWNE	20			U-013793-A		Federal		P
4304733159	RBU 7-24E	SWNE	24	·		U-013794		Federal		P
4304733160	RBU 8-15E	SENE	15	<b></b>		U-013766		ļ		P
4304733161	RBU 16-10E	SESE	10	100S	190E	U-013792		Federal		P
4304733194	RBU 2-14E	NWNE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733272	RBU 13-3F	SWSW	03	100S	200E	U-013767	7050	Federal	GW	P
4304733361	RBU 5-3F	SWNW	03	100S	200E	U-013767	7050	Federal		P
4304733362	RBU 15-10F	SWSE	10	100S	200E	U-7206	7050	Federal	1	P
4304733363	RBU 5-16F	SWNW	16	100S	200E	U-7206	7050	Federal		P
4304733365	RBU 12-14E	NWSW	14	1		U-013792	7050	Federal	GW	
4304733366	RBU 5-18F	SWNW	18	100S	200E	U-013769	7050	Federal	GW	
4304733367	RBU 10-23F	NWSE	23	<u> </u>	<del></del>	U-01470-A	<del></del>	Federal	GW	
4304733368	RBU 14-23F	SESW	23			U-01470-A	ļ	Federal		S
4304733424	RBU 5-20F	SWNW	20			U-013793-A		Federal		P
4304733643	RBU 2-13E	NWNE	13			U-013765	7050	Federal		P
4304733644	RBU 4-13E	NWNW	13		1	U-013765		Federal	GW	<u> </u>
4304733714	RBU 4-23E	NWNW	23	1000		U-013766	1	Federal		
4304733715	RBU 6-13E	SENW	13	100S	190E	U-013765	<del></del>	Federal		
4304733716	RBU 10-14E	NWSE	14	100S	190E	U-013792	7050	Federal	GW	P
4304733838	RBU 8-10E	SENE	10			U-013792	7050	Federal	GW	P
4304733839	RBU 12-23E	NWSW	23	100S	190E	U-013766	7050	Federal	GW	P
4304733840	RBU 12-24E	NWSW	24	100S	190E	U-013794	7050	Federal	GW	P
4304733841	RBU 14-23E	SESW	23	100S	190E	U-013766	7050	Federal	GW	P
4304734302	RBU 1-23F	NENE	23	100S	200E	UTU-013793-A	7050	Federal	GW	P
4304734661	RBU 16-15E	SESE	15	100S	190E	U-013766	7050	Federal	GW	P
4304734662	RBU 10-14F	NWSE	14			U-013793-A		Federal	GW	P
4304734663	RBU 6-14E	SENW	14	100S	190E	U-013792		Federal	GW	P
4304734670	RBU 8-23E	NENE	23		· · · · · · · · · · · · · · · · · · ·	U-013766	1	Federal		
4304734671	RBU 4-24E	NENE	23			U-013766		Federal		
4304734701	RBU 12-11F	SENW	11			U-7206		Federal		
		1	4	1						

#### RIVER BEND UNIT

api	well name	qtr_qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304734702	RBU 2-15E	NWNE	15			U-013766		Federal		P
4304734703	RBU 4-17F	NWNW	17	<del></del>	+	U-013769-C		Federal		·
4304734745	RBU 10-20F	NESE	20		<del></del>	U-0143520-A		Federal	GW	d
4304734749	RBU 7-18F	SWNE	18			U-013769		Federal	GW	
4304734750	RBU 12-10F	SWSW	10	and the same of the same of the same of		14-20-H62-2645		Indian		
4304734810	RBU 10-13E	NWSE	13		1	U-013765		Federal		
4304734812	RBU 1-24E	NENE	24		1	U-013794	<del></del>	Federal	GW	<u> </u>
4304734826	RBU 12-21F	NESE	20	<del></del>		U-0143520-A		Federal	GW	
4304734828	RBU 4-15E	NWNW	15			U-013766		Federal	GW	<del></del>
4304734844	RBU 14-14E	SESW	14			U-013792		Federal	GW	
4304734845	RBU 10-24E	NWSE	24			U-013794		Federal	GW	
4304734888	RBU 4-21E	NWNW	21			U-013766		Federal	ļ	
4304734889	RBU 16-24E	SESE	24			U-13794		Federal		
4304734890	RBU 12-18F2	NWSW	18		<del></del>	U-013793	<b>!</b>	Federal	GW	
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4304734892	RBU 8-22E	SENE	22	L		U-013792			GW	
4304734906	RBU 6-22E	SENW	22			U-013792			GW	
4304734907	RBU 2-24E	NWNE	24			U-013794	<del></del>	L	GW	
4304734910	RBU 4-16F	NWNW	16			U-7206	L		GW	1
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4304734942	RBU 1-22F	NWNW	23		1	U-013793-A		Federal	GW	
4304734945	RBU 8-19F	SENE	19			U-013769-A		Federal	GW	<del></del>
4304734946	RBU 8-20F	SENE	20			U-013793-A		Federal	GW	
4304734962	RBU 12-17F	NWSW	17			U-013769-C		Federal	GW	
4304734963	RBU 2-17F	NWNE	17	<del> </del>		U-013769-C		Federal	GW	
4304734966	RBU 14-18F	SESW	18			U-013793		Federal	GW	
4304734967	RBU 10-18F	NWSE	18	a dimension of		U-013794		Federal	GW	
4304734968	RBU 10-19F	NWSE	19			U-013769-A		1.	GW	
4304734969	RBU 10-3E	NWSE	03			U-035316	ļ		GW	
4304734970	RBU 12-3E	NWSW	03	<del></del>		U-013765	1		GW	
4304734971	RBU 15-3E	SWSE	03			U-35316			GW	
4304734974	RBU 12-10E	NWSW	10	100S	190E	U-013792		Federal	GW	P
4304734975	RBU 14-10E	NENW	15	100S	190E	U-013766		Federal		
4304734976	RBU 16-13E	SESE	13			U-013765			GW	
4304734977	RBU 8-14E	SENE	14			U-013792			GW	
4304734978	RBU 6-15E	SENW	15	<u> </u>	1	U-013766	<del> </del>		GW	<del></del>
4304734979	RBU 12-15E	NWSW	15	100S	190E	U-013766		Federal		
4304734981	RBU 16-17E	SESE	17	100S	190E	U-013766		Federal		
4304734982	RBU 8-21E	SENE	21	<del> </del>	<del> </del>	U-013766		Federal		
4304734983	RBU 4-22E		22			U-013792		Federal		
4304734986	RBU 2-20F	NWNE	20			U-03505	<b></b>		GW	
4304734987	RBU 9-20E	SWNW	21			U-03505	i	1	GW	
4304734989	RBU 7-20E	NENE	20			U-03505		Federal		
4304734990	RBU 8-20E	SWNW	21			U-03505		Federal		
4304735041	RBU 16-23E	SWSE	23			U-013766		Federal		

# RIVER BEND UNIT

loni	well name	atr atr	500	turn	ma	lease num	entity	Lease	well	gtot
api 4304735042	RBU 12-22E	qtr_qtr NWSW	sec 22	<del> </del>	mg	U-013792			GW	
4304735058	RBU 7-23F	SWNE	23		l	U-013793-A	L	Federal	1	
4304735059	RBU 12-13E	NWSW	13			U-013765			GW	
	1	<del> </del>	13			U-013765		<del> </del>	GW	<del></del>
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4304735062	RBU 6-24E	SENW	24			U-013794			GW	1
4304735082	RBU 4-17E	NWNW	17			U-03505		ļ	GW	
4304735086	RBU 16-14E	NENE	23			U-013792			GW	
4304735087	RBU 2-3E	NWNE	03			U-013765			GW	
4304735088	RBU 6-3E	SENW	03			U-03505	<u> </u>		GW	
4304735100	RBU 10-10E	NWSE	10			U-013792			GW	
4304735101	RBU 16-22E	SESE	22			U-013792			GW	<del></del>
4304735112	RBU 14-24E	SESW	24		1	U-013794			GW	
4304735129	RBU 6-21F	SENW	21			U-013793-A			GW	
4304735170	RBU 1-9E	NESE	09			U-03505			GW	<u> </u>
4304735171	RBU 16-9E	NESE	09	J		U-013765	7050	Federal	GW	P
4304735232	RBU 14-21F	SESW	21	100S	200E	U-0143520	7050	Federal	GW	P
4304735250	RBU 13-19F2	NWSW	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735251	RBU 15-19F	SWSE	19	100S	200E	U-013769-A	7050	Federal	GW	P
4304735270	RBU 16-21E	SESE	21	100S	190E	U-013766	7050	Federal	GW	P
4304735304	RBU 13-20F	SWSW	20	100S	200E	U-013769	7050	Federal	GW	P
4304735305	RBU 4-21F	NWNW	21	100S	200E	U-013793-A	7050	Federal	GW	P
4304735306	RBU 16-21F	SESE	21	100S	200E	U-0143520-A	7050	Federal	GW	P
4304735468	RBU 15-22F	SWSE	22	100S	200E	U-01470-A	7050	Federal	GW	P
4304735469	RBU 11-23F	SENW	23	100S	200E	U-01470A	7050	Federal	GW	P
4304735549	RBU 1-14F	NENE	14	100S	200E	UTU-013793-A			GW	P
4304735640	RBU 2-21E	NWNE	21	100S	190E	U-013766		<del>                                     </del>	GW	P
4304735644	RBU 10-17E	NWSE	17	100S	190E	U-013766	7050	Federal	GW	P
4304735645	RBU 12-21E	NWSW	21	100S	190E	U-013766	7050	Federal	GW	P
4304736200	RBU 8-17E	SWNE	17	100S	190E	U-013766	7050	Federal	GW	P
4304736201	RBU 15-17EX	SWSE	17			U-013766	7050	Federal	GW	P
4304736293	RBU 2-10E	NWNE	10	ļ		U-013792	<del></del>		GW	P
4304736294	RBU 6-10E	NENW	10			U-013792		Federal	GW	P
4304736296	RBU 6-21E	SENW	21			U-013766		Federal		
4304736297	RBU 10-22E	NWSE	22		<u> </u>	U-013792			GW	
4304736318	RBU 14-22E	SESW	22	<del></del>		U-013792	1	Federal		
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4304736428	RBU 2-17E	NWNE	17			U-013766		Federal		
4304736429	RBU 1-17E	NENE	17		<u> </u>	U-013766		Federal		
4304736432	RBU 3-19F2	NWNW	19		<del> </del>	U-013769-A			GW	
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		SWNW	19	<u> </u>		U-013769-A		Federal	GW	
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4304736608	RBU 4-3E	NWNW	03	1008	1190E	U-035316	/050	Federal	UW	۲_

#### RIVER BEND UNIT

	qtr_qtr	sec	twp	rng	lease_num	entity	Lease	well	stat
RBU 8-3E	SENE	03	100S	190E	U-013765	7050	Federal	GW	P
RBU 14-3E	SESW	03	100S	190E	U-013765	7050	Federal	GW	P
RBU 13-3E	NWSW	03	100S	190E	U-013765	15235	Federal	GW	P
RBU 1-3E	NENE	03	100S	190E	U-013765	7050	Federal	GW	DRL
RBU 2-10F	NWNE	10	100S	200E	U-7206	7050	Federal	GW	P
RBU 8-21F	SENE	21	100S	200E	U-013793-A	7050	Federal	GW	P
RBU 4-10E	SWNW	10	100S	190E	U-035316	7050	Federal	GW	P
RBU 11-17E	NWSE	17	100S	190E	U-03505	7050	Federal	GW	DRL
RBU 3-17E	NENW	17	100S	190E	U-03505	7050	Federal	GW	P
RBU 3-23F	NENW	23	100S	200E	U-013793-A	7050	Federal	OW	P
RBU 11-20F	NESW	20	100S	200E	U-0143520-A	7050	Federal	GW	P
RBU 5-15F	SWNW	15	100S	200E	U-7206	7050	Federal	OW	P
RBU 10-16F	NWSE	16	100S	200E	U-7206	7050	Federal	OW	P
RBU 9-16F	NESE	16	100S	200E	U-7206	7050	Federal	OW	S
RBU 14-17E	SESW	17	100S	190E	U-03505	7050	Federal	GW	P
RBU 15-9E	NWNE	16	100S	190E	U-013765	7050	Federal	GW	DRL
RBU 9-4EA	SENE	04	100S	190E	U-03505	7050	Federal	GW	P
RBU 13-23F	SWSW	23	100S	200E	U-01470-A	7050	Federal	GW	P
RBU 12-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
RBU 11-4E	SE/4	04	100S	190E	U-03505	99999	Federal	GW	DRL
RBU 2-4E	NWNE	04	100S	190E	U-013792	7050	Federal	GW	DRL
RBU 5-4E	SWNW	04	100S	190E	U-03576	99999	Federal	GW	DRL
RBU 28-18F	NESE	13	100S	190E	U 013793-A	7050	Federal	GW	DRL
RBU 32-13E	NESE	13	100S	190E	U-013765	7050	Federal	GW	DRL
RBU 27-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
RBU 27-18F2	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
RBU 30-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	P
RBU 29-18F	SWSW	18	100S	200E	U-013793	7050	Federal	GW	DRL
RBU 31-10E	NENE	15	100S	190E	U-013792	7050	Federal	GW	DRL
RBU 17-15E	NENE	15	100S	190E	U-013766	7050	Federal	GW	DRL
RBU 8B-17E	SENE	17	100S	190E	U-013766	7050	Federal	GW	DRL
	RBU 14-3E RBU 13-3E RBU 1-3E RBU 1-3E RBU 2-10F RBU 8-21F RBU 4-10E RBU 11-17E RBU 3-17E RBU 3-23F RBU 11-20F RBU 5-15F RBU 10-16F RBU 9-16F RBU 15-9E RBU 15-9E RBU 12-4E RBU 12-4E RBU 12-4E RBU 2-4E RBU 2-4E RBU 2-18F RBU 27-18F RBU 29-18F RBU 29-18F RBU 29-18F RBU 31-10E RBU 17-15E	RBU 8-3E       SENE         RBU 14-3E       SESW         RBU 13-3E       NWSW         RBU 2-10F       NWNE         RBU 8-21F       SENE         RBU 8-21F       SENE         RBU 4-10E       SWNW         RBU 11-17E       NWSE         RBU 3-17E       NENW         RBU 3-23F       NENW         RBU 11-20F       NESW         RBU 10-16F       NWSE         RBU 9-16F       NESE         RBU 14-17E       SESW         RBU 15-9E       NWNE         RBU 9-4EA       SENE         RBU 13-23F       SWSW         RBU 11-4E       SE/4         RBU 2-4E       NWNE         RBU 2-4E       NWNE         RBU 2-13E       NESE         RBU 2-13F       SWSW         RBU 27-18F       SWSW         RBU 27-18F       SWSW         RBU 30-18F       SWSW         RBU 31-10E       NENE         RBU 17-15E       NENE	RBU 8-3E       SENE       03         RBU 14-3E       SESW       03         RBU 13-3E       NWSW       03         RBU 2-10F       NENE       03         RBU 8-21F       SENE       21         RBU 8-21F       SENE       21         RBU 4-10E       SWNW       10         RBU 11-17E       NWSE       17         RBU 3-17E       NENW       17         RBU 3-23F       NENW       23         RBU 11-20F       NESW       20         RBU 5-15F       SWNW       15         RBU 10-16F       NWSE       16         RBU 9-16F       NESE       16         RBU 14-17E       SESW       17         RBU 15-9E       NWNE       16         RBU 15-9E       NWNE       16         RBU 13-23F       SWSW       23         RBU 12-4E       SWNW       04         RBU 11-4E       SE/4       04         RBU 2-4E       NWNE       04         RBU 2-4E       NWNE       04         RBU 28-18F       NESE       13         RBU 27-18F       SWSW       18         RBU 27-18F2       SWSW	RBU 8-3E         SENE         03         100S           RBU 14-3E         SESW         03         100S           RBU 13-3E         NWSW         03         100S           RBU 1-3E         NENE         03         100S           RBU 2-10F         NWNE         10         100S           RBU 8-21F         SENE         21         100S           RBU 8-21F         SENE         21         100S           RBU 4-10E         SWNW         10         100S           RBU 11-17E         NWSE         17         100S           RBU 3-17E         NENW         17         100S           RBU 3-17E         NENW         17         100S           RBU 3-23F         NENW         20         100S           RBU 11-20F         NESW         20         100S           RBU 9-16F         NESE         16         100S           RBU 10-16F         NWSE         16         100S           RBU 15-9E         NWNE         16         100S           RBU 15-9E         NWNE         16         100S           RBU 13-23F         SWSW         23         100S           RBU 10-3         SWSW	RBU 8-3E         SENE         03         100S         190E           RBU 14-3E         SESW         03         100S         190E           RBU 13-3E         NWSW         03         100S         190E           RBU 1-3E         NENE         03         100S         190E           RBU 2-10F         NWNE         10         100S         200E           RBU 8-21F         SENE         21         100S         200E           RBU 4-10E         SWNW         10         100S         190E           RBU 11-17E         NWSE         17         100S         190E           RBU 3-17E         NENW         17         100S         190E           RBU 3-23F         NENW         17         100S         200E           RBU 1-20F         NESW         20         100S         200E           RBU 15-15F         SWNW         15         100S         200E           RBU 9-16F         NESE         16         100S         200E           RBU 15-9E         NWNE         16         100S         190E           RBU 9-4EA         SENE         04         100S         190E           RBU 11-4E         SE/4	RBU 8-3E         SENE         03         1008         190E         U-013765           RBU 14-3E         SESW         03         1008         190E         U-013765           RBU 1-3E         NWSW         03         1008         190E         U-013765           RBU 1-3E         NENE         03         100S         190E         U-013765           RBU 2-10F         NWNE         10         100S         200E         U-013765           RBU 8-21F         SENE         21         100S         200E         U-013793-A           RBU 4-10E         SWNW         10         100S         190E         U-035316           RBU 1-17E         NWSE         17         100S         190E         U-03505           RBU 3-17E         NENW         17         100S         190E         U-03505           RBU 3-17E         NENW         17         100S         200E         U-013793-A           RBU 1-20F         NESW         20         100S         200E         U-013793-A           RBU 1-20F         NESW         20         100S         200E         U-0143520-A           RBU 1-20F         NESW         100S         200E         U-0143520-A	RBU 8-3E         SENE         03         100S         190E         U-013765         7050           RBU 14-3E         SESW         03         100S         190E         U-013765         7050           RBU 13-3E         NWSW         03         100S         190E         U-013765         15235           RBU 1-3E         NENE         03         100S         190E         U-013765         7050           RBU 2-10F         NWNE         10         100S         200E         U-7206         7050           RBU 8-21F         SENE         21         100S         200E         U-013793-A         7050           RBU 4-10E         SWNW         10         100S         190E         U-035316         7050           RBU 11-17E         NWSE         17         100S         190E         U-03505         7050           RBU 3-17E         NENW         17         100S         190E         U-03505         7050           RBU 3-23F         NENW         17         100S         190E         U-03505         7050           RBU 11-20F         NESW         23         100S         200E         U-0143520-A         7050           RBU 1-20F         NESW	RBU 8-3E   SENE   03   100S   190E   U-013765   7050   Federal   RBU 14-3E   SESW   03   100S   190E   U-013765   7050   Federal   RBU 13-3E   NWSW   03   100S   190E   U-013765   15235   Federal   RBU 1-3E   NWSW   03   100S   190E   U-013765   7050   Federal   RBU 2-10F   NWNE   10   100S   200E   U-013765   7050   Federal   RBU 2-10F   NWNE   10   100S   200E   U-013765   7050   Federal   RBU 8-21F   SENE   21   100S   200E   U-013793-A   7050   Federal   RBU 4-10E   SWNW   10   100S   190E   U-035316   7050   Federal   RBU 11-17E   NWSE   17   100S   190E   U-03505   7050   Federal   RBU 3-17E   NENW   17   100S   190E   U-03505   7050   Federal   RBU 3-23F   NENW   23   100S   200E   U-013793-A   7050   Federal   RBU 11-20F   NESW   20   100S   200E   U-013793-A   7050   Federal   RBU 11-20F   NESW   20   100S   200E   U-0143520-A   7050   Federal   RBU 10-16F   NWSE   16   100S   200E   U-7206   7050   Federal   RBU 14-17E   SESW   17   100S   190E   U-03505   7050   Federal   RBU 14-17E   SESW   17   100S   190E   U-03505   7050   Federal   RBU 15-9E   NWNE   16   100S   200E   U-7206   7050   Federal   RBU 15-9E   NWNE   16   100S   190E   U-03505   7050   Federal   RBU 13-23F   SWSW   23   100S   100E   U-013765   7050   Federal   RBU 12-4E   SWNW   04   100S   190E   U-03505   7050   Federal   RBU 12-4E   SWNW   04   100S   190E   U-03505   99999   Federal   RBU 2-4E   SWNW   04   100S   190E   U-013793   7050   Federal   RBU 2-18F   NWSE   13   100S   100E   U-013793   7050   Federal   RBU 2-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 2-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 2-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 2-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 3-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 3-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 3-18F   SWSW   18   100S   200E   U-013793   7050   Federal   RBU 3-18F   SWSW   18   100S   200E   U-013793   7050   Fede	RBU 8-3E   SENE   03   100S   190E   U-013765   7050   Federal   GW

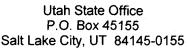
#### RIVER BEND UNIT

api	well_name	qtr qtr	sec	twp	rng	lease num	entity	Lease	well	stat
4304730153	NATURAL 1-2	SENW	02	100S	200E	ML-10716	11377		OW	PA
4304730260	RBU 11-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	S
4304730583	RBU 11-36B	NESW	36	090S	190E	ML-22541	99998	State	NA	PA
4304730608	RBU 8-16D	SENE	16	100S	180E	ML-13216	99998	State	NA	PA
4304730760	RBU 11-2F	NESW	02	100S	200E	ML-10716	9966	State	OW	S
4304731740	RBU 1-16E	NENE	16	100S	190E	ML-13214	7050	State	GW	P
4304732026	RBU 16-2F	SESE	02	100S	200E	ML-10716	7050	State	GW	P
4304732042	RBU 9-16E	NESE	16	100S	190E	ML-13214	7050	State	GW	P
4304732108	RBU 14-2F	SESW	02	100S	200E	ML-10716	7050	State	GW	P
4304732136	RBU 8-2F	SENE	02	100S	200E	ML-10716	7050	State	GW	P
4304732137	RBU 5-16E	SWNW	16	100S	190E	ML-13214	7050	State	GW	P
4304732245	RBU 7-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732250	RBU 13-16E	SWSW	16	100S	190E	ML-13214	7050	State	GW	S
4304732292	RBU 15-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	PA
4304732314	RBU 10-2F	NWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304732352	RBU 3-16F	NENW	16	100S	200E	ML-3393-A	7050	State	GW	P
4304733360	RBU 1-16F	NENE	16	100S	200E	ML-3393	7050	State	GW	P
4304734061	RBU 6-16E	SWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304734167	RBU 1-2F	NENE	02	100S	200E	ML-10716		State	GW	LA
4304734315	STATE 11-2D	NESW	02	100S	180E	ML-26968		State	GW	LA
4304734903	RBU 14-16E	SWSW	16	100S	190E	ML-13214	7050	State	D	PA
4304735020	RBU 8-16E	SENE	16	100S	190E	ML-13214	7050	State	GW	P
4304735021	RBU 10-16E	SWSE	16	100S	190E	ML-13214	7050	State	GW	P
4304735022	RBU 12-16E	NESW	16	100S	190E	ML-13214	7050	State	GW	P
4304735023	RBU 16-16E	SWSW	15	100S	190E	ML-13214	7050	State	GW	P
4304735033	RBU 2-16E	NWNE	16	100S	190E	ML-13214	7050	State	GW	P
4304735081	RBU 15-2F	SWSE	02	100S	200E	ML-10716	7050	State	GW	P
4304735348	RBU 13-16F	NWNW	21	100S	200E	ML-3394	7050	State	GW	DRL
4304736169	RBU 4-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P
4304736170	RBU 3-16E	NENW	16	100S	190E	ML-13214	7050	State	GW	P



# United States Department of the Interior

#### BUREAU OF LAND MANAGEMENT





LLCH

IN REPLY REFER TO 3180 UT-922

Dominion Exploration & Production, Inc. Attn: James D. Abercrombie 14000 Quail Springs Parkway, #600 Oklahoma City, OK 73134-2600

August 10, 2007

Re:

River Bend Unit Uintah County, Utah

#### Gentlemen:

On August 8, 2007, we received an indenture dated June 30, 2007, whereby Dominion Exploration & Production, Inc. resigned as Unit Operator and XTO Energy Inc. was designated as Successor Unit Operator for the River Bend Unit, Uintah County, Utah.

This indenture was executed by all required parties and the signatory parties have complied with Sections 5 and 6 of the unit agreement. The instrument is hereby approved effective August 15, 2007. In approving this designation, the Authorized Officer neither warrants nor certifies that the designated party has obtained all required approval that would entitle it to conduct operations under the River Bend Unit Agreement.

Your statewide oil and gas bond No. UTB000138 will be used to cover all operations within the River Bend Unit.

It is requested that you notify all interested parties of the change in unit operator. Copies of the approved instruments are being distributed to the appropriate federal offices, with one copy returned herewith.

Sincerely,

/s/ Greg J. Noble

Greg J. Noble Acting Chief, Branch of Fluid Minerals

**Enclosure** 

RECEIVED
AUG 1 6 2007
DIV. OF OIL, GAS & MINING

	FORM 9					
	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND M		5.LEASE DESIGNATION AND SERIAL NUMBER: U-013792			
SUNDR	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:					
	sals to drill new wells, significantly deepe igged wells, or to drill horizontal laterals.		7.UNIT or CA AGREEMENT NAME: RIVER BEND			
1. TYPE OF WELL Gas Well			8. WELL NAME and NUMBER: RBU 2-14E			
2. NAME OF OPERATOR: XTO ENERGY INC			9. API NUMBER: 43047331940000			
3. ADDRESS OF OPERATOR: 382 Road 3100 , Aztec, NM, 8	7410 505 333-3159 E	PHONE NUMBER: xt	9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0690 FNL 1868 FEL			COUNTY: UINTAH			
QTR/QTR, SECTION, TOWNSHI Qtr/Qtr: NWNE Section: 14	<b>P, RANGE, MERIDIAN:</b> Township: 10.0S Range: 19.0E Meridian	n: S	STATE: UTAH			
11. CHE	CK APPROPRIATE BOXES TO INDICA	ATE NATURE OF NOTICE, REPORT	, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	☐ ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
ļ,	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion: 5/3/2010	☐ DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
3/3/2010	☐ OPERATOR CHANGE	PLUG AND ABANDON	☐ PLUG BACK			
SPUD REPORT Date of Spud:	☐ PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
·	☐ REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON			
DRILLING REPORT	☐ TUBING REPAIR		WATER DISPOSAL			
Report Date:	☐ WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	☐ WILDCAT WELL DETERMINATION	OTHER	OTHER: ACID TREATMENT			
	formed an acid treatment or summary report.	n this well per the attached				
NAME (PLEASE PRINT) Barbara Nicol	PHONE NUMBE					
Dai bara Micor	505 333-3642	Regulatory Compliance Tech				

#### EXECUTIVE SUMMARY REPORT

4/4/2010 - 5/5/2010 Report run on 5/5/2010 at 11:13 AM

#### Riverbend Unit 02-14E

	Section 14-10S-19E, Uintah, Utah, Roosevelt
4/14/2010	MIRU Production Logging Services SLU. SN @ 7725'. PU & RIH w/ fish tls. POH & LD pad plngr & BHBS. PU & RIH w/ 1.625" blind box tls. Tagged fill @ 8593' (88' below btm perf). POH & LD tls. PU & RIH w/ 1.908" tbg broach. No ti spots. POH & LD tls. RDMO Production Logging Services. SDFN.
4/15/2010	MIRU Champion Chemical Pmp trk. Pmpd 10 bbl 7.5% HCl AC dwn csg. Pmp 2 bbl 7.5% HCl AC dwn tbg. Let soak 1 hr. Flshd tbg w/ 10 bbl 2% KCl W and csg w/ 10 bbl 2% KCl W. Rpts suspended until further activity.
5/1/2010	MIRU C&S Swabbing SWU. FL 2300' FS. S 0 BO, 5 BW. 7 runs, 5 fhr. Ti spot @ 2300' FS. Wkd sinker bars thru sticky spot. Swabbed well dry. FFL 7700' FS. SITP 0 psig. SICP 350 psig. SDFWE.
5/3/2010	FL 6500' FS. BD tbg. S 0 BO, 12 BW. 6 runs, 5 hr. Cycled plngr to surf. Repaired flow lines. Dropd plngr. KO well producing. SITP 300 psig. SICP 350 psig. RDMO C&S Swabbing SWU. RWTP @ 4:00 p.m. 5/3/10. Final rpt. Test data to follow.